STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: Private	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☐	8. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
2. NAME OF OPERATOR: ConocoPhillips Company	9. WELL NAME and NUMBER: Telonis 20-901
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501 PHONE NUMBER: (435) 613-9777	10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1530' FSL, 1924' FEL 505601X 4382085Y 39.590352 -110.934777 AT PROPOSED PRODUCING ZONE:	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 14S 09E S
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 2.8 miles west of Price, Utah	12. COUNTY: Carbon / 13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
705'	N/A	N/A
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
1400'	3,184	Rotary
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
6332.5'	9/1/2005	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
15"	12 3/4" Conductor	40	
11"	8 5/8" J-55 24#/ft	318	137 sks G+2% CaCl 1/4#/skD29
7 7/8"	5 1/2" N-80 17#/ft	3,174	200 sks 50/50 POZ 8%D20,10% D44,2%S001 1/4#/skD29
			90 sks 10-1 RFC Tail

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Jean Semborski TITLE Construction Supervisor

SIGNATURE Jean Semborski DATE 8/1/2005

(This space for State use only)

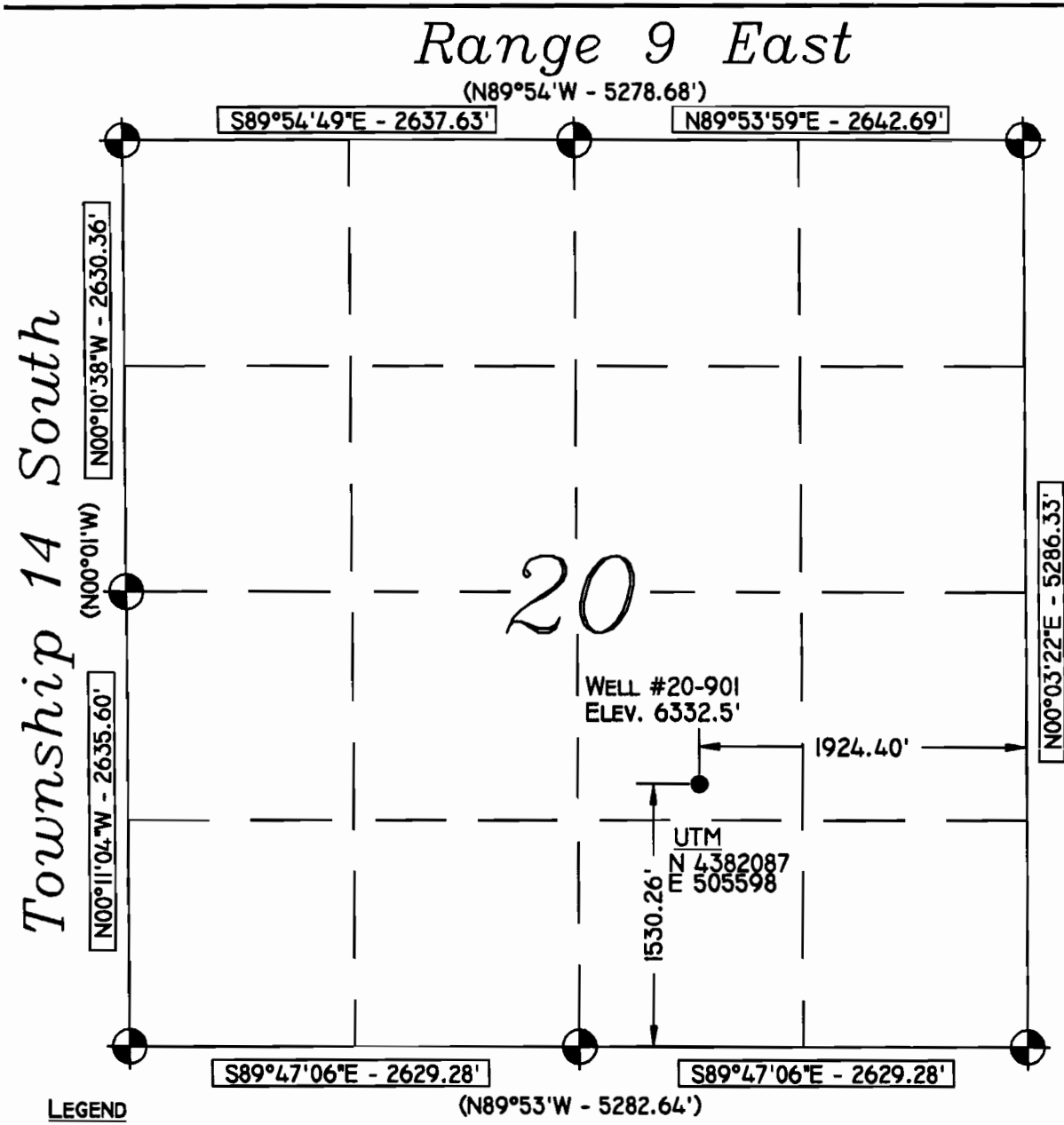
API NUMBER ASSIGNED: 43-007-31031

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:
Date: 09-13-05
By:

(See Instructions on Reverse Side)

RECEIVED
AUG 15 2005
DIV. OF OIL, GAS & MINING

(11/2001)



LEGEND

- DRILL HOLE LOCATION
- METAL CAP (FOUND)
- BRASS CAP (SEARCHED FOR, BUT NOT FOUND)
- CALCULATED CORNER
- ( ) GLO

GPS MEASURED

NOTES:
1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°35'25.341"N
110°56'05.310"W

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6370' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 20, TOWNSHIP 14 SOUTH, RANGE 9 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE PINNACLE PEAK QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NW/4 SE1/4 OF SECTION 20, T14S, R9E, S.L.B.&M., BEING NORTH 1530.26' FROM SOUTH LINE AND WEST 1924.40' FROM EAST LINE OF SECTION 20, T14S, R9E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

REGISTERED LAND SURVEYOR
7-8-05
No. 146652
Albert J. Spensko
STATE OF UTAH

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

ConocoPhillips Company

WELL TELONIS #20-901
Section 20, T14S, R9E, S.L.B.&M.
Carbon County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 7/14/05
	Scale: 1" = 1000'
Sheet 1 of 1	Job No. 1827

Exhibit "A" 1 of 3

Kile Thompson
Agent, PTRRC
ConocoPhillips Company
3960 E. 56th Ave.
Commerce City, CO 80022
Office:303.376.4368
Cell: 303.419.9513
Fax: 303.376.4368

ConocoPhillips

August 11, 2005

Division of Oil, Gas and Mining
Attention: Diane Whitney
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

Re: Surface Use Agreement Affidavits for Telonis 19-171r, Telonis 19-900, and Telonis 20-901

Dear Ms. Whitney:

Enclosed are three copies of Affidavits concerning three Surface Use Agreements entered into between ConocoPhillips Company and The Telonis Family. ConocoPhillips is prepared to construct, drill, and produce the Telonis 19-171r, Telonis 19-900, and Telonis 20-901 wells. Nick Sampinos, as attorney in fact for the Telonis Family, executed all three of the original agreements.

We are sending you this agreement in order to show the D.O.G.M. that we have secured permission from the landowners to construct, drill, and produce these wells. If you need any other information please don't hesitate to contact me at 303.376.4368 if you have questions.

Sincerely,

Kile A. Thompson

Enc.

RECEIVED
AUG 12 2005
DIV. OF OIL, GAS & MINING

AFFIDAVIT CONCERNING
SURFACE USE AGREEMENT

STATE OF COLORADO }
}
COUNTY OF ADAMS }

KILE A. THOMPSON, being first duly sworn upon her oath, deposes and says:

1. I am an Agent in the Property Tax, Real Estate, Right of Way and Claims Organization of ConocoPhillips Company, a Delaware corporation duly authorized to transact business in the State of Utah, ("COPC") and am authorized to execute this Affidavit on behalf of said corporation.

2. **FOTINI G. TELONIS, ANGELO G. TELONIS, THOMAS G. TELONIS, AND JOHN G. TELONIS** whose address is 190 N. Carbon Ave., Price, Utah, 84501, ("**Surface Owner**") owns the surface estate of property located in the **Northwest Quarter of the Southeast Quarter of Section 20, Township 14 South, Range 9 East, S.L.B.&M., Carbon County, Utah** ("Property").

3. COPC owns or operates oil and gas rights, including mineral leases, and may become holder of other oil and gas rights, including mineral leases, underlying and in the vicinity of the Property ("Leases") and desires to enter on the Property for the purposes of conducting oil and gas operations related to such oil and gas rights, including mineral leases.

4. The Surface Owner executed a Surface Use and Damage Agreement effective as of the 3rd day of August 2005, which covers the Property. In addition to other agreements and as required by the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R649-3-34 ("Well Site Restoration Rules"), the Surface Use and Damage Agreement sets forth the agreement between the parties for the protection of surface resources, reclamation of the Property and well site restoration, or damages in lieu thereof, for the surface pad location for COPC's **Telonis 20-901 well** and associated infrastructure, which will be located on the Property. A Memorandum of Surface Use and Damage Agreement will be filed in the public records of Carbon County, Utah.

5. I execute and record this affidavit in accordance with the requirements of the Well Site Restoration Rules.

6. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this Thursday, August 11, 2005.

KILE A. THOMPSON
ConocoPhillips Company
Property Tax, Real Estate,
Right of Way and Claims
Agent

Subscribed, sworn and acknowledged to and by Kile A. Thompson before me this Thursday, August 11, 2005.

NOTARY PUBLIC
For the State of Colorado

My Commission Expires:

10/20/2007

ConocoPhillips

ConocoPhillips Company
6825 S. 5300 W.
Price, UT 84501

August 1, 2005

Ms Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill-
Telonis 20-901, NW/4 SE/4 Sec. 20
T14S, R9E, SLB & M, Carbon County, Utah

Dear Ms. Whitney:

Enclosed is a revised *Application for Permit to Drill* (APD) for the Telonis 20-901 well location. It replaces the APD dated April 18, 2005. Included in this revised APD is the following information:

Exhibit "A"- Survey Plat of the Proposed Well Site;

Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;

Exhibit "C" - Drilling Site Layout;

Exhibit "D" - Drilling Information

Exhibit "E" - Multipoint Surface Use Plan

Exhibit "F" - Typical Road Cross-section;

Exhibit "G" - BOP Diagram;

Exhibit "H" - Typical Wellhead Manifold;

Exhibit "I" - Evidence of Bond;

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AUG 15 2005
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

COPY

The proposed well is located within the Drunkards Wash Federal Unit more than 460 feet from the unit boundary and from the boundary of any uncommitted tract within the Unit Area and will not require the administrative approval in accordance with Utah Administrative Code Rule R649-3-3. The proposed location is 1530' FSL and 1924' FEL of Section 20, T14S, R9E.

Please accept this letter as ConocoPhillips' written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

Jean Semborski
Construction Supervisor

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Gene Herrington, Texaco
Mr. John Lennon, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Jane Strickland , ConocoPhillips
Mr. Kile Thompson, ConocoPhillips
Mr. Mark Jones, DOGM, Price, Utah
ConocoPhillips Well File

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
ConocoPhillips Company
Telonis 20-901
NW1/4 SE1/4, Sec. 20, T14S, R9E, SLB & M
1530' FSL, 1924' FEL
Carbon County, Utah

1. The Surface Geologic Formation

   Mancos Shale

2. Estimated Tops of Important Geologic Markers

   Blue Gate/Ferron 2741'

3. Projected Gas & H2O zones (Ferron Formation)

   Coals and sandstones 2776' - 2953'

   No groundwater is expected to be encountered.

   Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

   Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT,GRADE & JOINT	NEW, USED
15"	40'	12-3/4"	Conductor	New
11"	318'	8-5/8"	24#ST&C	New
7-7/8"	3174'	5-1/2	17#LT&C	New

Cement Program -

Surface Casing: 137 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density, 1.15 cu.ft/sk yield. Every attempt will be made to bring cement back to surface.

Production Casing: 200 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal, density, 1.92 cu.ft/sk yield.

90 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

2) Blowout preventer tests for proper functioning;

3) Blowout prevention drills conducted;

4) Casing run, including size, grade, weight, and depth set;

5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;

6) Waiting on cement time for each casing string;

7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1378 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around September 2005.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

(a) prior to beginning construction;

(b) prior to spudding;

(c) prior to running any casing or BOP tests;

(d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
MULTIPOINT SURFACE USE PLAN

Attached to Form 3
ConocoPhillips Company
Telonis 20-901
NW1/4 SE1/4, Sec. 20, T14S, R9E, SLB & M
1530' FSL, 1924' FEL
Carbon County, Utah

1. **Existing Roads**
   a. There is no plan to change, alter or improve upon any existing state or county roads.
   b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. **Planned Access**
   Approximately 50' of new access is required (See Exhibit "B")

   a. Maximum Width: 24' travel surface with 27' base

   b. Maximum grade: 5%

   c. Turnouts: None

   d. Drainage design: 0 culvert(s) may be required. Water will be diverted around well pad as necessary.

   e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

   f. Pipe and Power lines will follow the proposed access road.

3. **Location of Existing Wells**

   a. See Exhibit "B". There are 0 proposed and 12 existing wells within a one-mile radius of the proposed location.

4. **Location of Existing and/or Proposed Facilities**
   a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.

   b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. **Location and Type of Water Supply**

   a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).

   b. Water will be transported by truck over approved access roads.

   c. No water well is to be drilled for this location.

6. **Source of Construction Materials**

   a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.

   b. No construction or surfacing materials will be taken from Federal/Indian land.

7. **Methods for handling waste disposal**

   a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

   b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.

   c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.

   d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. **Ancillary Facilities**

a. No ancillary facilities are anticipated with the exception of one trailer to be located on the drill site.

9. **Wellsite Layout**

a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.

b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.

c. Access to the well pad will be as shown on Exhibit "B".

d. Natural runoff will be diverted around the well pad.

10. **Plans for Restoration of Surface**

a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.

b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.

c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. **Surface Ownership**:

a. The wellsite and access road will be constructed on lands owned by the Telonis Family Trust. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

Private Land Owner Name: Telonis Family Trust
Represented by: Mr. Nick Sampino
190 North Carbon Avenue
Price, Utah 84501
435/637-9000

12. **Other Information**:

a. The primary surface use is farming and grazing. The nearest dwelling is approximately 2,000 feet to the west.

b. Nearest live water is Gordon Creek located 7,500' Northwest.

c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.

d. The backslope and foreslope will be constructed no steeper than 4:1.

e. All equipment and vehicles will be confined to the access road and well pad.

f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representative**

Jean Semborski
Construction Supervisor
ConocoPhillips Company
6825 S. 5300 W. P.O. Box 851
Price, Utah 84501
(435) 613-9777 ext. 21
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Larry Jensen, Vice President
Nelco Contractors Inc.
Vice President
(435) 637-3495
(435) 636-5268

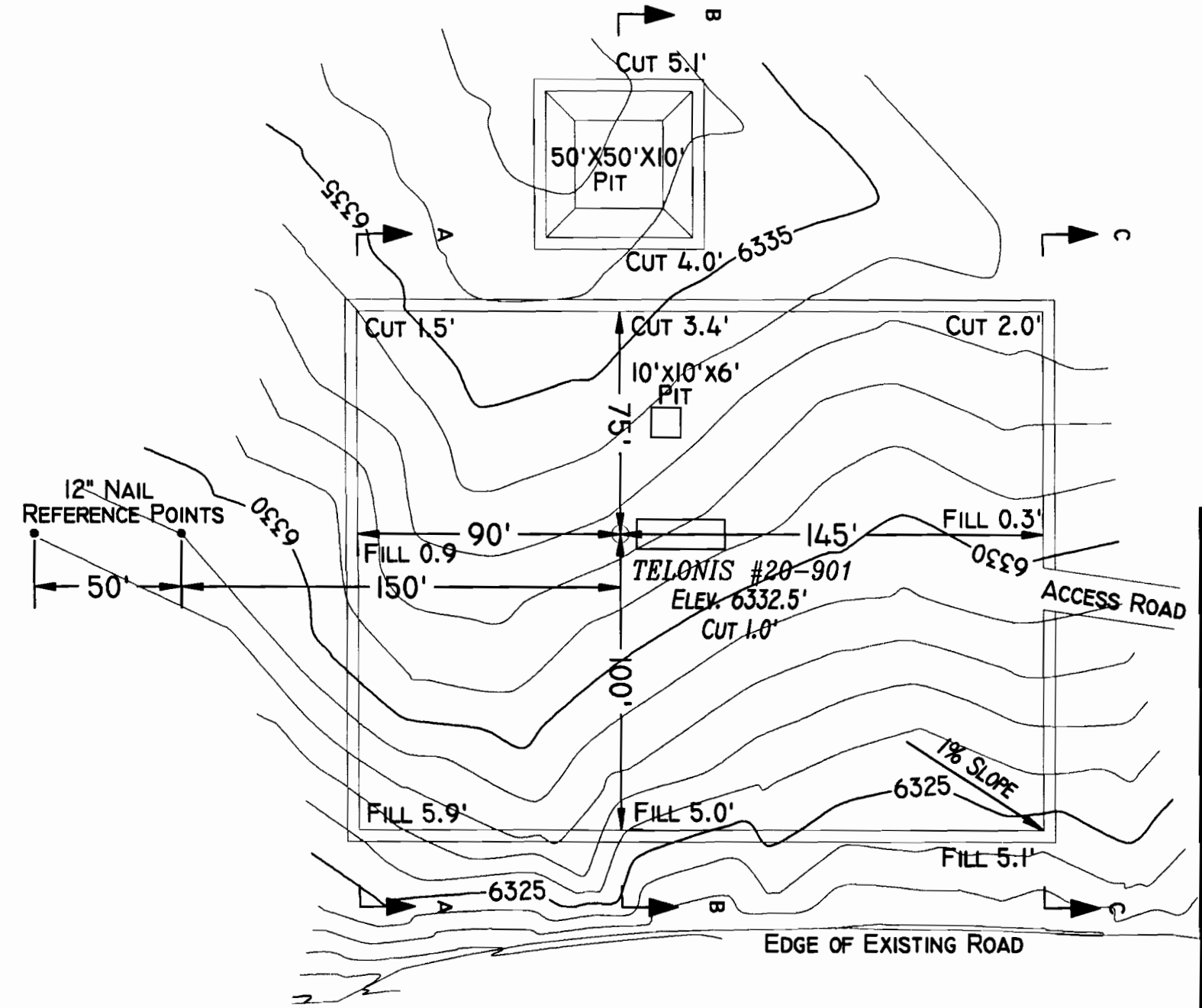
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by ConocoPhillips Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/1/05
Date

Jean Semborski
Construction Supervisor
ConocoPhillips Company

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6332.5'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6331.5'



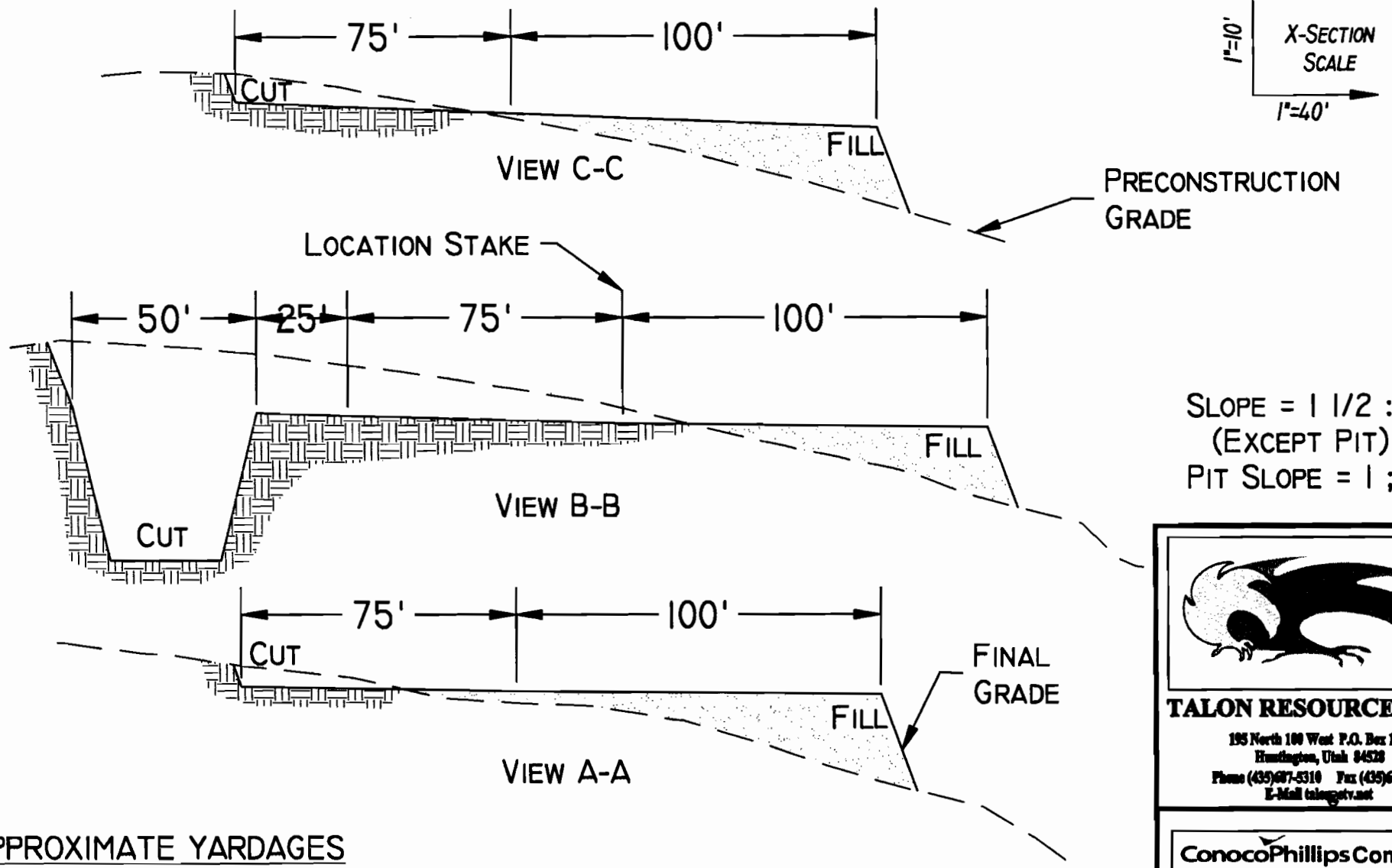
TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

ConocoPhillips Company

LOCATION LAYOUT
Section 20, T14S, R9E, S.L.B.&M.
WELL TELONIS #20-901

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING NO. A-2	DATE: 7/18/05
	SCALE: 1" = 50'
SHEET 2 OF 4	JOB NO. 1827

Exhibit "A" 2 of 3



APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 810 CU. YDS.

REMAINING LOCATION = 2,470 CU, YDS.

(INCLUDING TOPSOIL STRIPPING)

TOTAL CUT (INCLUDING PIT) = 3,230 CU. YDS.

TOTAL FILL = 2,135 CU. YDS.

TALON RESOURCES, INC.

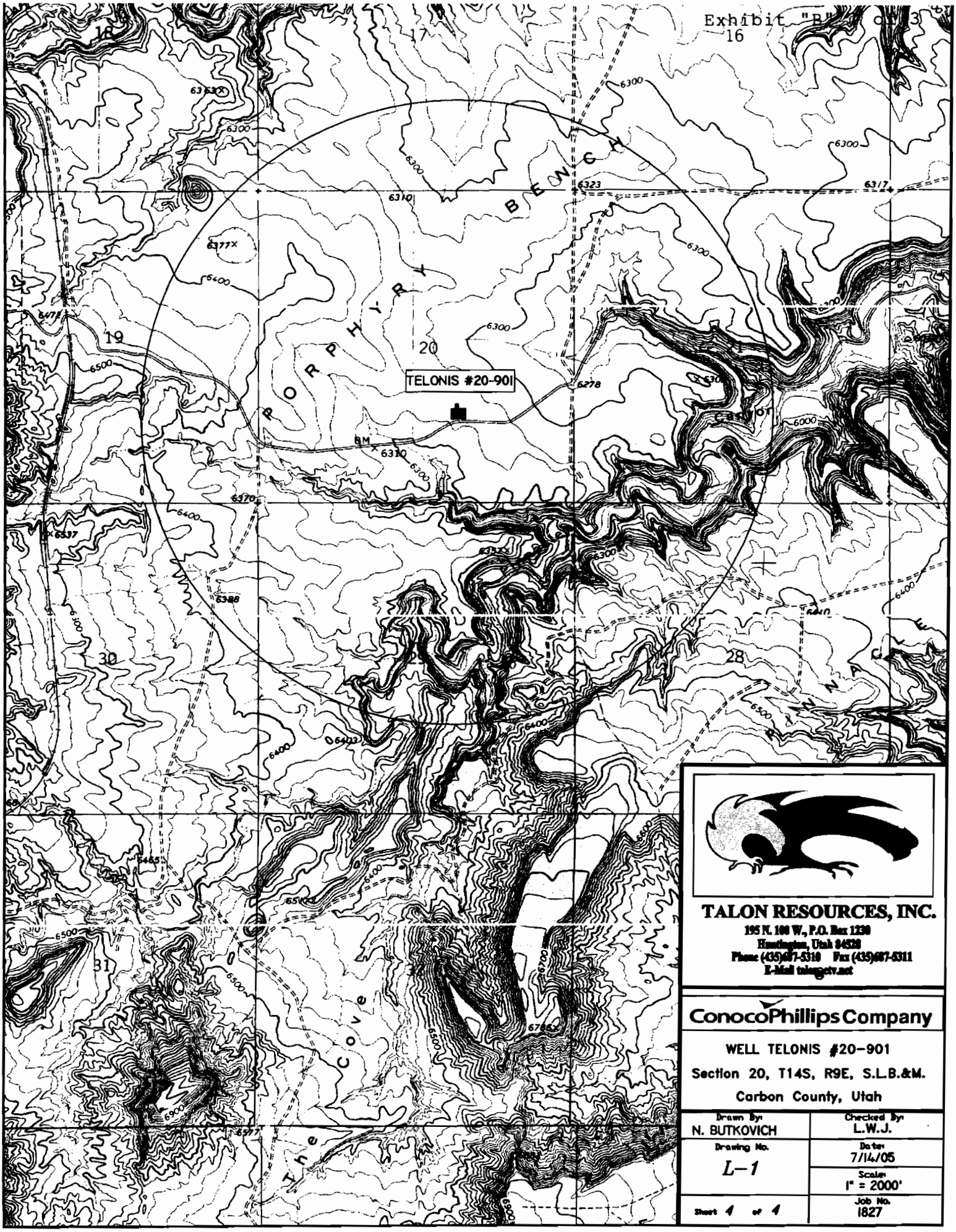
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

ConocoPhillips Company

TYPICAL CROSS SECTION
Section 20, T14S, R9E, S.L.B.&M.
WELL TELONIS #20-901

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING NO. C-1	DATE: 7/14/05
	SCALE: 1" = 40'
SHEET 3 OF 4	JOB NO. 1827

Exhibit "A" 3 of 3

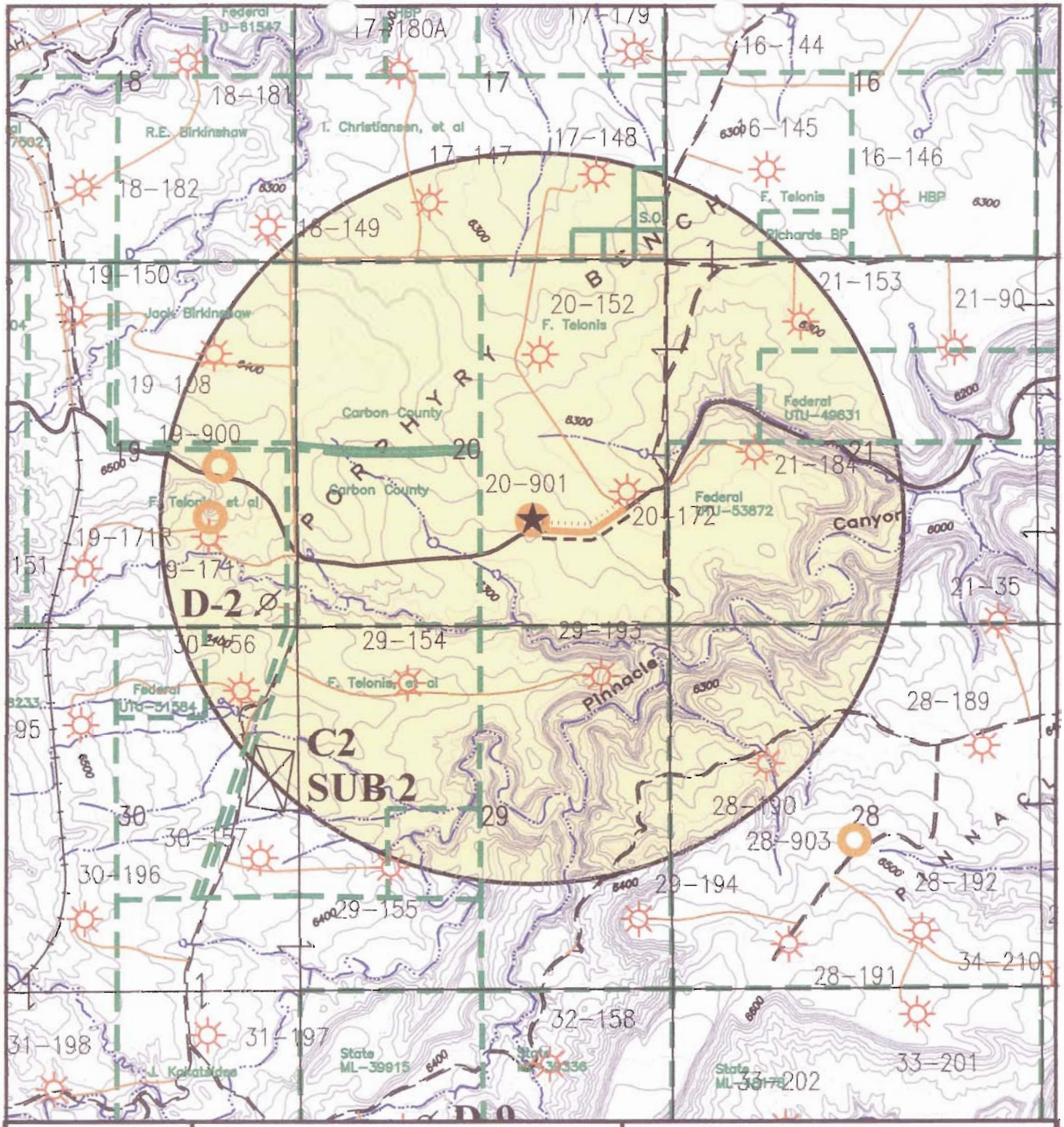


TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

ConocoPhillips Company

WELL TELONIS #20-901
Section 20, T14S, R9E, S.L.B.&M.
Carbon County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. *L-1*	Date: 7/14/05
	Scale: 1" = 2000'
Sheet 1 of 1	Job No. 1827



LEGEND

Proposed Well Location:
Other Proposed Well Locations:
Proposed Powerline:
Proposed Pipeline:
Proposed Roads:
Lease Boundary:
Existing Wells:

Scale: 1" = 2000'

July 21, 2005

ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, Utah 84501
Phone: (435) 613-9777
Fax: (435) 613-9782

ConocoPhillips Company

WELL # 21-901
Section 20, T14S, R9E, S.L.B.&M.
Exhibit B 1 of 2

TOPO! map printed on 07/15/05 from "Phillips-20-901.tpo"

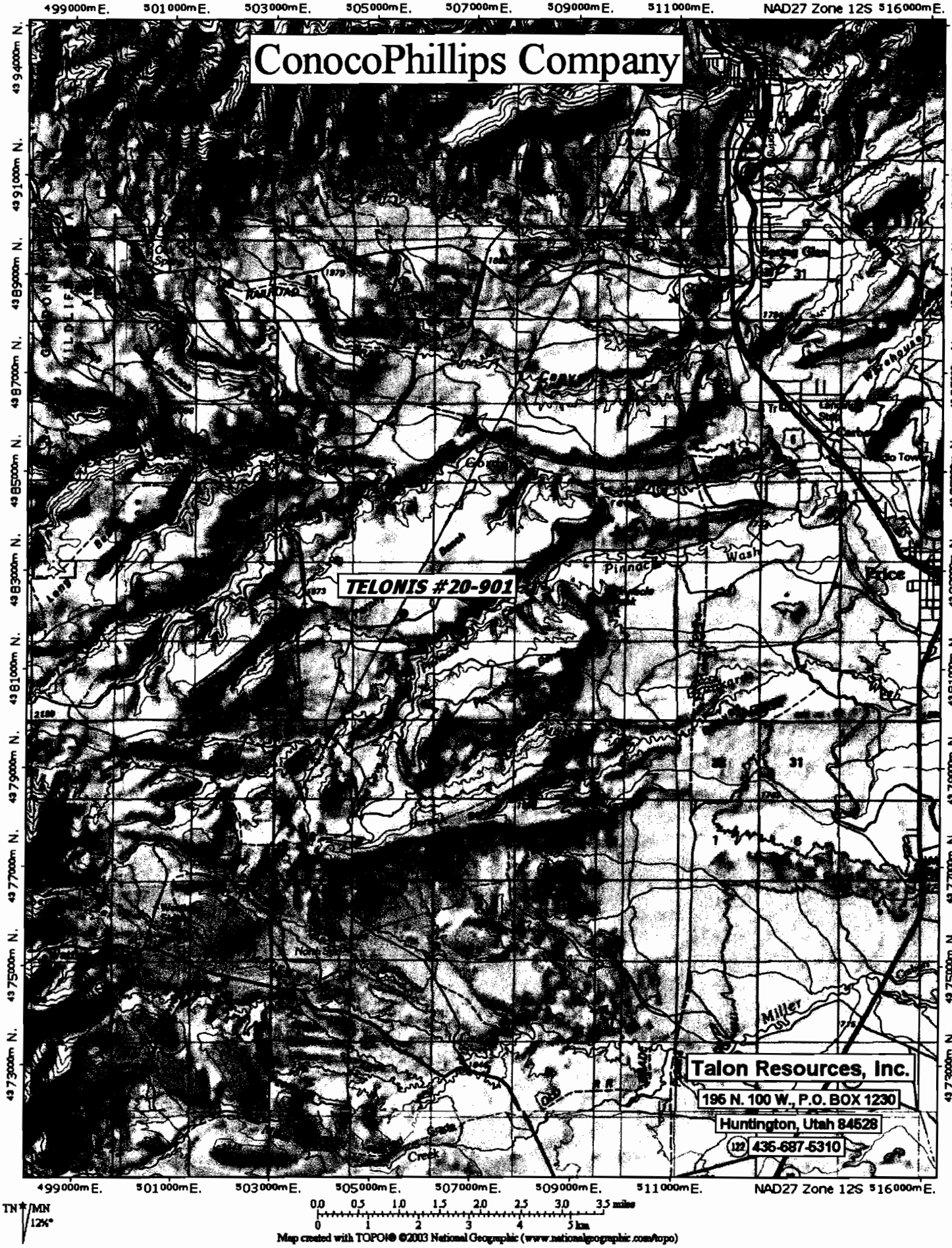


EXHIBIT C

APPROXIMATE LAYOUT OF RIG & EQUIPMENT

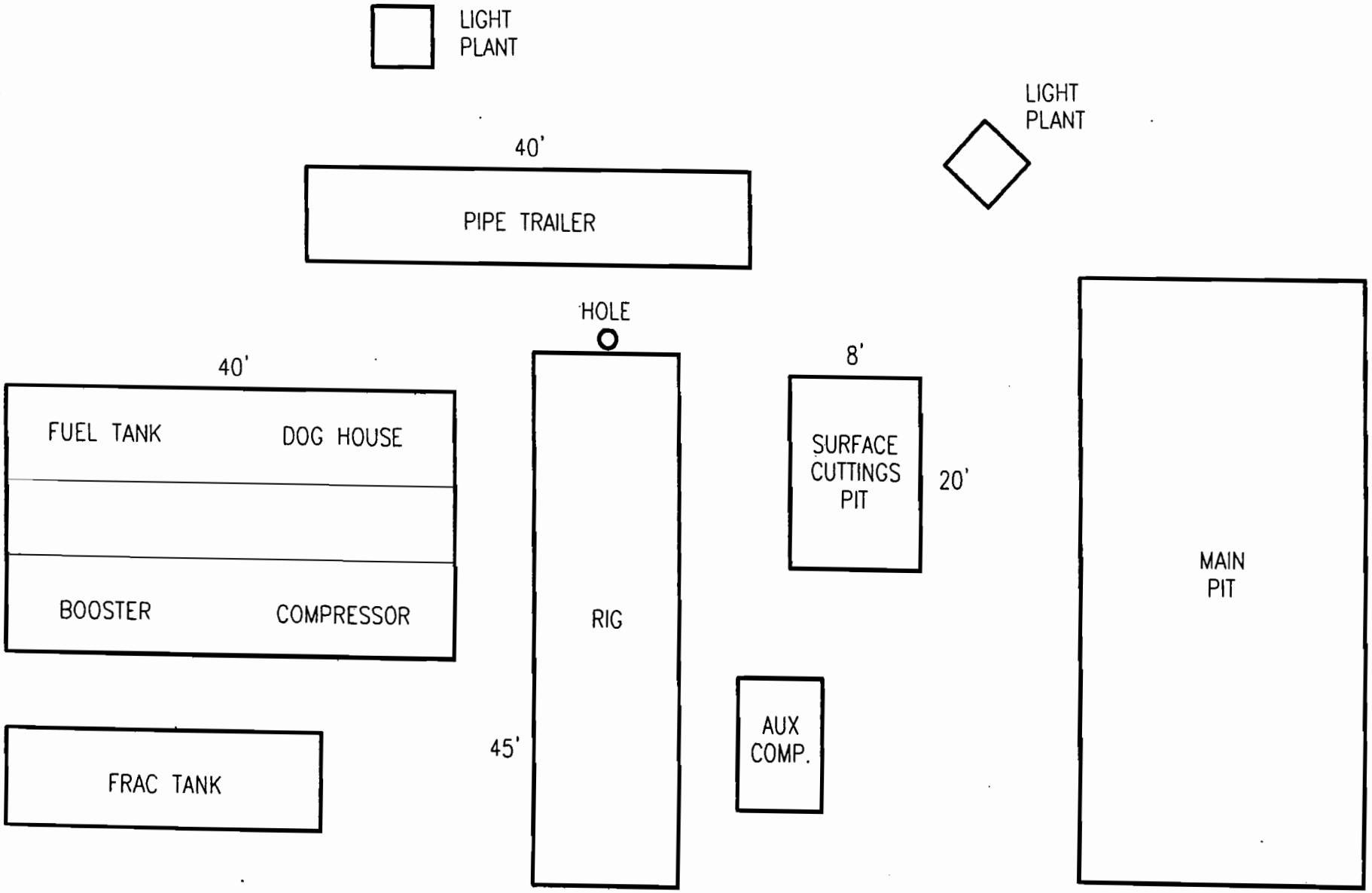


EXHIBIT E

CONOCOPHILLIPS

WELL SITE LAYOUT (235' x 175')

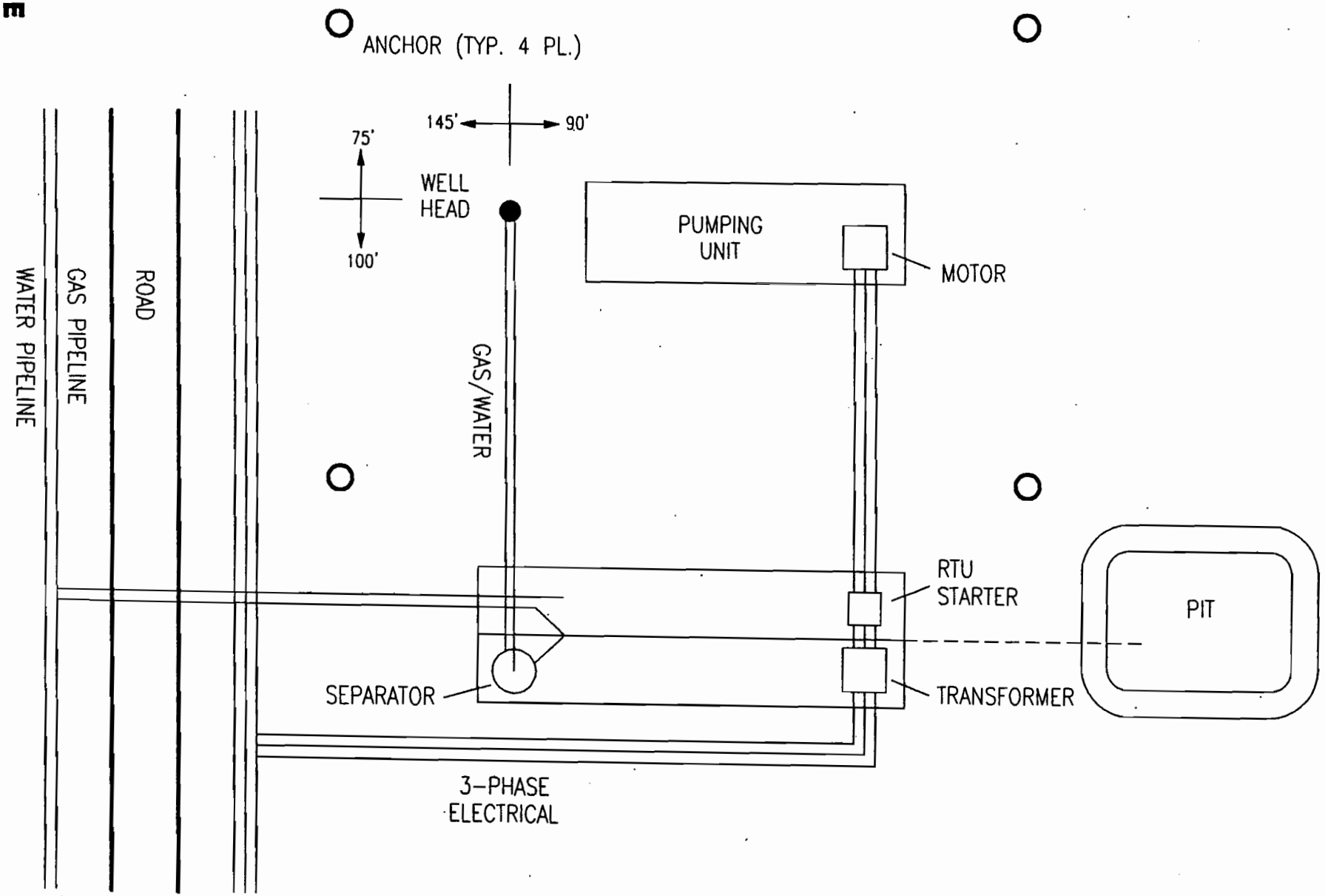
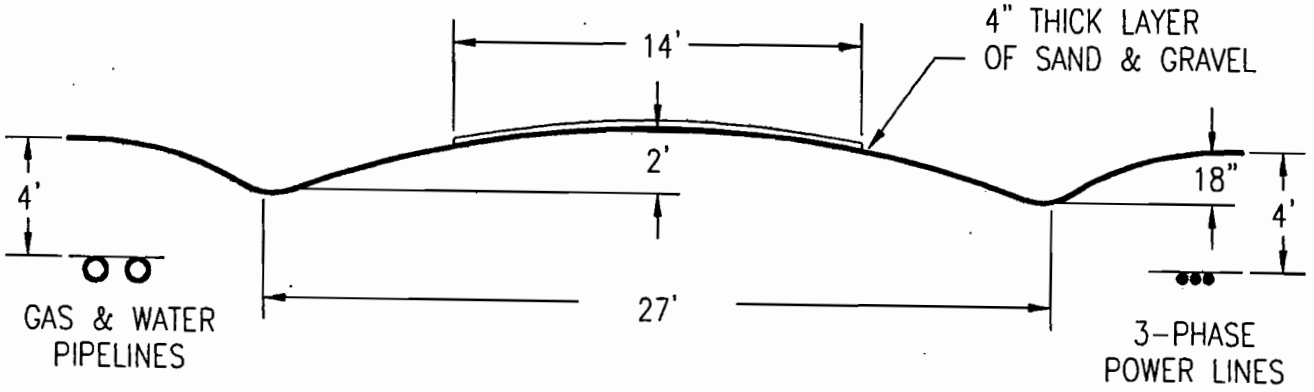


EXHIBIT F

TYPICAL ROAD CROSS-SECTION



DIVERTER HEAD

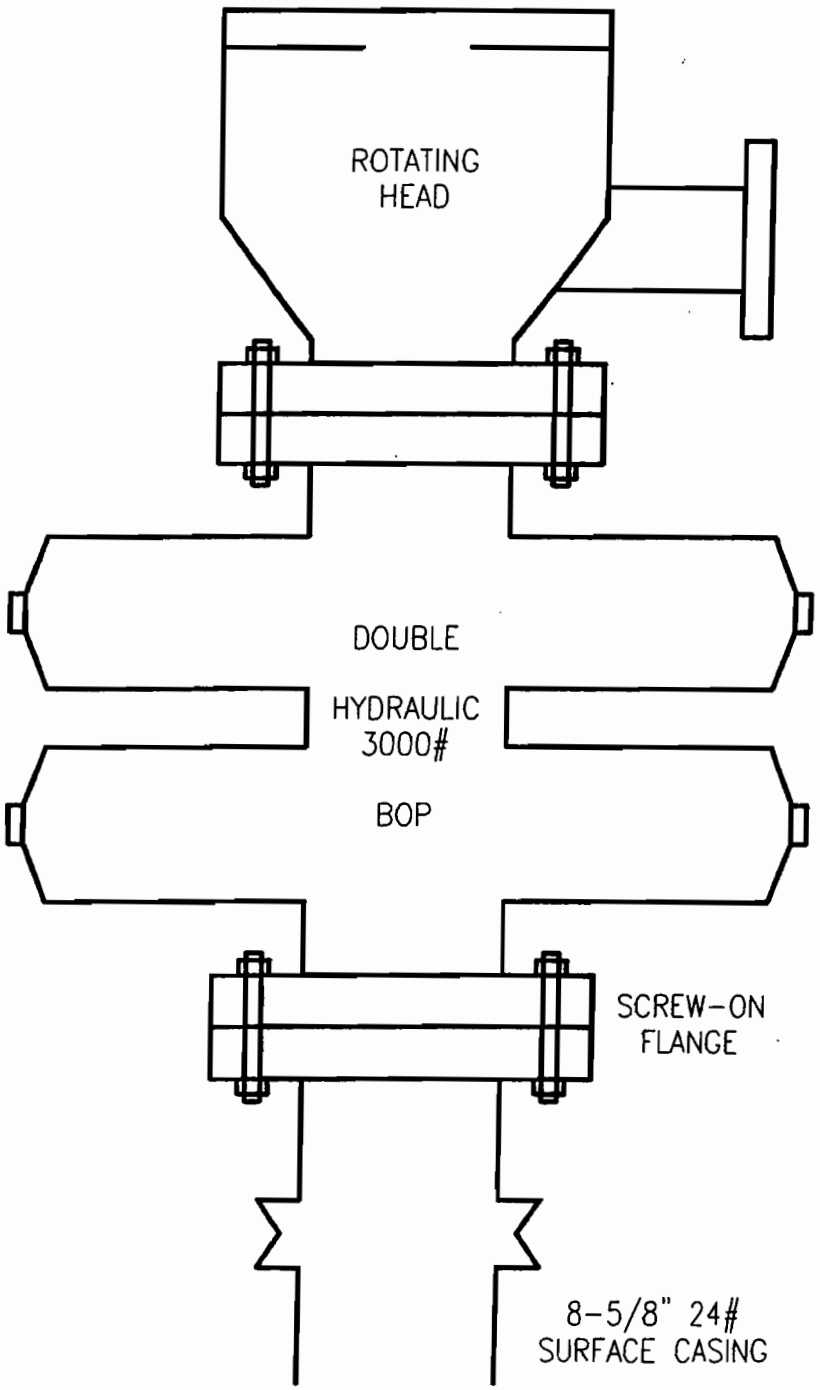
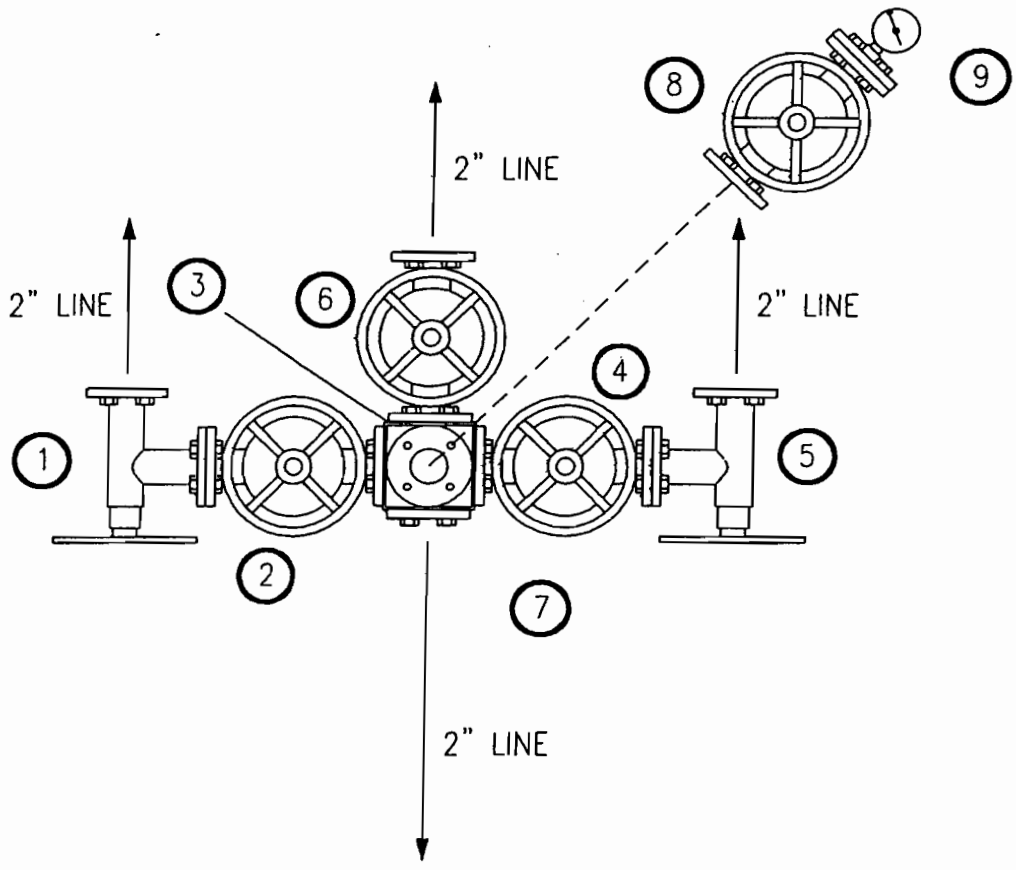


EXHIBIT G

(1) 2" 5M FLANGED CHOKE
(2) 2" 5M GATE VALVE (FLANGED)
(3) 2" 5M STUDDED CROSS
(4) 2" 5M GATE VALVE (FLANGED)
(5) 2" 5M FLANGED CHOKE
(6) 2" 5M GATE VALVE (FLANGED)
(7) 2" LINE
(8) 2" 5M GATE VALVE (FLANGED)
(9) 3000# GAUGE

NOTE:
NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



TO BOP
AND A NEW 2" BALL VALVE
FULL OPEN 5000 PSI

MANIFOLD

EXHIBIT H

FORM 4A

Bond No. 6196922

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) CONOCOPHILLIPS COMPANY as Principal, and

(surety name) SAFECO INSURANCE COMPANY OF AMERICA as Surety, duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100********** dollars ($ 80,000.00)
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, redrilling, deepening, repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

X Blanket Bond: To cover all wells drilled in the State of Utah

____ Individual Bond: Well No: _____

Section: _____ Township: _____ Range: _____

County: _____, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal to be affixed this

30th day of Dec, 20 02.

(Corporate or Notary Seal here)

Attested: [signature] Date: 12-30-02

By

CONOCOPHILLIPS COMPANY
Principal (company name)

James F. Hughes Corporate Insurance Manager
Name (print) Title

James F. Hughes III
Signature

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal to be affixed this

1ST day of JANUARY, 20 03.

(Corporate or Notary Seal here)

Attested: Carolyn E. Wheeler Date: 12/20/2002

CAROLYN E. WHEELER
NOTARY PUBLIC
MY COMMISSION EXPIRES: NOVEMBER 1, 2006

By

SAFECO INSURANCE COMPANY OF AMERICA
Surety Company (Attach Power of Attorney)

TINA MARIE FOSTER ATTORNEY IN FACT
Name (print) Title

Tina Marie Foster
Signature

C/O MARSH USA INC.
Surety Mailing Address

P.O. BOX 56012, KNOXVILLE, TN 37930-6012
City State Zip

(5/2002)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: Private	6. SURFACE: Fee
7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
8. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X	
9. WELL NAME and NUMBER: Telonis 20-901	
10. FIELD AND POOL, OR WILDCAT: Drunkards Wash	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 20 14S 09E S	
12. COUNTY: Carbon	13. STATE: UTAH

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: ConocoPhillips Company

3. ADDRESS OF OPERATOR: P.O. Box 851 Price UT 84501 PHONE NUMBER: (435) 613-9777

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2368' FNL, 2138' FEL 505535X 39.594123 4389503Y -110.935533
AT PROPOSED PRODUCING ZONE:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 2.7 miles west of Price, Utah

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 505'	16. NUMBER OF ACRES IN LEASE: N/A	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: N/A
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1100'	19. PROPOSED DEPTH: 3,160	20. BOND DESCRIPTION: Rotary
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6312.2' GL	22. APPROXIMATE DATE WORK WILL START: 8/1/2005	23. ESTIMATED DURATION:

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
15"	12 3/4" Conductor	40	
11"	8 5/8" J-55 24#/ft	316	136 sks G+2% CaCl 1/4#/skD29
7 7/8"	5 1/2" N-80 17#/ft	3,150	200 sks 50/50 POZ 8%D20,10% D44,2%S001 1/4#/skD29
			90 sks 10-1 RFC Tail

Old Location 8/15 DRJ

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Jean Semborski TITLE Construction Supervisor

SIGNATURE Jean Semborski DATE 4/26/05

(This space for State use only)

API NUMBER ASSIGNED: 43-007-31031

APPROVAL:

RECEIVED
MAY 06 2005
DIV. OF OIL, GAS & MINING

(11/2001) (See Instructions on Reverse Side)

Range 9 East

Township 14 South

(N89°54'W - 5278.68')

S89°54'49"E - 2637.63'

N89°53'59"E - 2642.69'

N00°10'38"W - 2630.36'

(N00°01'W)

N00°11'04"W - 2635.60'

N00°03'22"E - 5286.33'

(N00°01'W)

2368.13'

2138.24'

UTM
N 4382508
E 505534

20

WELL #20-901
ELEV. 6312.2'

SW CORNER
ELEV. 6370'

S89°47'06"E - 2629.28'

S89°47'06"E - 2629.28'

(N89°53'W - 5282.64')

LEGEND

- DRILL HOLE LOCATION
- METAL CAP (FOUND)
- BRASS CAP (SEARCHED FOR, BUT NOT FOUND)
- CALCULATED CORNER
- ( ) GLO

GPS MEASURED

NOTES:
1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°35'38.999"N
110°56'07.980"W

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6370' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 20, TOWNSHIP 14 SOUTH, RANGE 9 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE PINNACLE PEAK QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE SW/4 NE1/4 OF SECTION 20, T14S, R9E, S.L.B.&M., BEING 2368.13' SOUTH AND 2138.24' WEST FROM THE NORTHEAST SECTION CORNER OF SECTION 20, T14S, R9E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

REGISTERED LAND SURVEYOR
4-14-05
No. 146652
Albert J. Spensko
STATE OF UTAH

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

ConocoPhillips Company

WELL TELONIS #20-901
Section 20, T14S, R9E, S.L.B.&M.
Carbon County, Utah

Drawn By:	Checked By:
N. BUTKOVICH	L.W.J./A.J.S.
Drawing No.	Date:
A-1	4/13/05
	Scale:
	1" = 1000'
Sheet 1 of 4	Job No.
	1706

Exhibit "A" 1 of 3

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/15/2005

API NO. ASSIGNED: 43-007-31031

WELL NAME: TELONIS 20-901

OPERATOR: CONOCOPHILLIPS COMPANY (N2335)

CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:

~~SWNE~~ NWSE 20 140S 090E

SURFACE: 1530 FSL 1924 FEL

BOTTOM: 1530 FSL 1924 FEL

CARBON

DRUNKARDS WASH (48)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? YES

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering	DKD	9/13/05
Geology		
Surface		

LATITUDE: 39.59412

LONGITUDE: -110.9355

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196922)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. MUNICIPAL)

N RDCC Review (Y/N)
(Date:)

Y Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit DRUNKARDS WASH

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

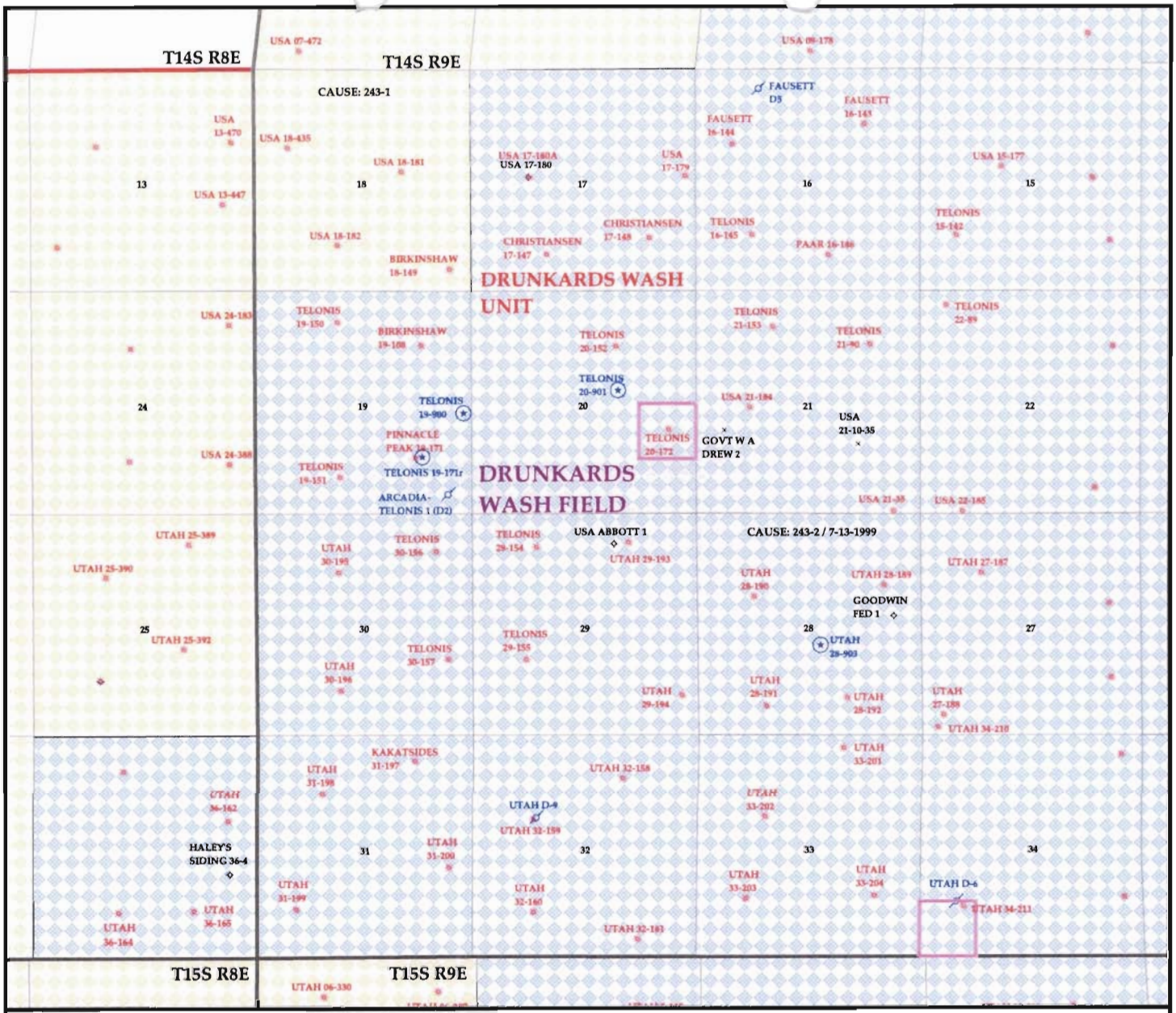
___ R649-3-3. Exception

✓ Drilling Unit
Board Cause No: 243-2
Eff Date: 7-13-1999
Siting: 460' fr u bdry & 920' unless comm. Tract

___ R649-3-11. Directional Drill

COMMENTS: Needs Presite (8/12/05)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: CONOCOPHILLIPS CO (N2335)

SEC: 20 T. 14S R. 9E

FIELD: DRUNKARDS WASH (48)

COUNTY: CARBON

CAUSE: 243-2 / 7-13-1999

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 9-MAY-2005

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ConocoPhillips Company
WELL NAME & NUMBER: Telonis 20-901
API NUMBER: 43-007-31031
LOCATION: 1/4,1/4 NWSE Sec:20 TWP: 14 S RNG: 9 E 1530 FSL 1924 FEL

Geology/Ground Water:

A poorly to moderately permeable soil is developed on the Blue Gate Member of the Mancos Shale. The Garley Canyon Sandstone Beds of the Blue Gate Member of the Mancos Shale are likely to be present at this location. If the Garley Canyon Sandstone Beds are present (probable) and saturated (possible - standing water was found in upper Garley Canyon Sandstone Beds in Pinnacle Canyon ~1 mile southeast), these strata should be included within the surface casing string. The operator is informed of the potential for saturated Garley Canyon Sandstone and will respond to protect the zones by extending the surface casing string as needed. Extending the proposed casing and cement will adequately isolate any shallow zones containing water. No aquifers with high quality ground water are likely to be encountered below the Garley Canyon Beds. The proposed casing and cement program will otherwise adequately isolate any water-bearing strata. No underground water rights have been filed within a mile of the location.

Reviewer: Christopher J. Kierst **Date**: 9/9/2005

Surface:

Proposed location is ~6.8 miles west of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. No new access road will be built for this location. The direct area drains to the southeast into a tributary of Drunkards Wash, then eastward eventually into the Price River, a year-round live water source ~15 miles east of the proposed location. Dry washes run throughout the area. This is a trial with "infield" drilling within the unit boundaries. There are 15 producing, shut-in and/or PA wells, and 1 Salt-Water Disposal well is within a 1-mile radius of the above proposed well. Location layout, storm water drainage control, current surface status and characteristics, planned disturbances, access and utility route, and the reserve pit characteristics were all discussed. Jean Semborski (ConocoPhillips) and Nick Sampinos (representing the surface ownership) were in attendance.

Reviewer: Mark L. Jones **Date**: August 16, 2005

Conditions of Approval/Application for Permit to Drill:

1. A 12 mil. (minimum) synthetic liner is optional.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ConocoPhillips Company
WELL NAME & NUMBER: Telonis 20-901
API NUMBER: 43-007-31031
LEASE: Fee **FIELD/UNIT:**
LOCATION: 1/4,1/4 NWSE **Sec:** 20 **TWP:** 14S **RNG:** 9E 1530 FSL 1924 FEL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): X =505592 E; Y =4382088 N **SURFACE OWNER:** Telonis Family.

PARTICIPANTS

M. Jones (DOGM), Jean Semborski (ConocoPhillips), and Nick Sampinos (representing the surface ownership) were in attendance.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~6.8 miles west of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. No new access road will be built for this location. The direct area drains to the southeast into a tributary of Drunkards Wash, then eastward eventually into the Price River, a year-round live water source ~15 miles east of the proposed location. Dry washes run throughout the area.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 175' x 235' w/ 50' x 50' x 10' (excluded) pit.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: 15 producing, shut-in and/or PA wells, and 1 Salt-Water Disposal well is within a 1-mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: On location and along roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and trucked to site.

ANCILLARY FACILITIES: None anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): No.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into

centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: sagebrush community, grasses, etc.

SOIL TYPE AND CHARACTERISTICS: Sandy clay loam.

SURFACE FORMATION & CHARACTERISTICS: Mancos Shale

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen, 50'x50'x10', exterior to location.

LINER REQUIREMENTS (Site Ranking Form attached): Optional.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation at time of inspection.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by SencoPheonix.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

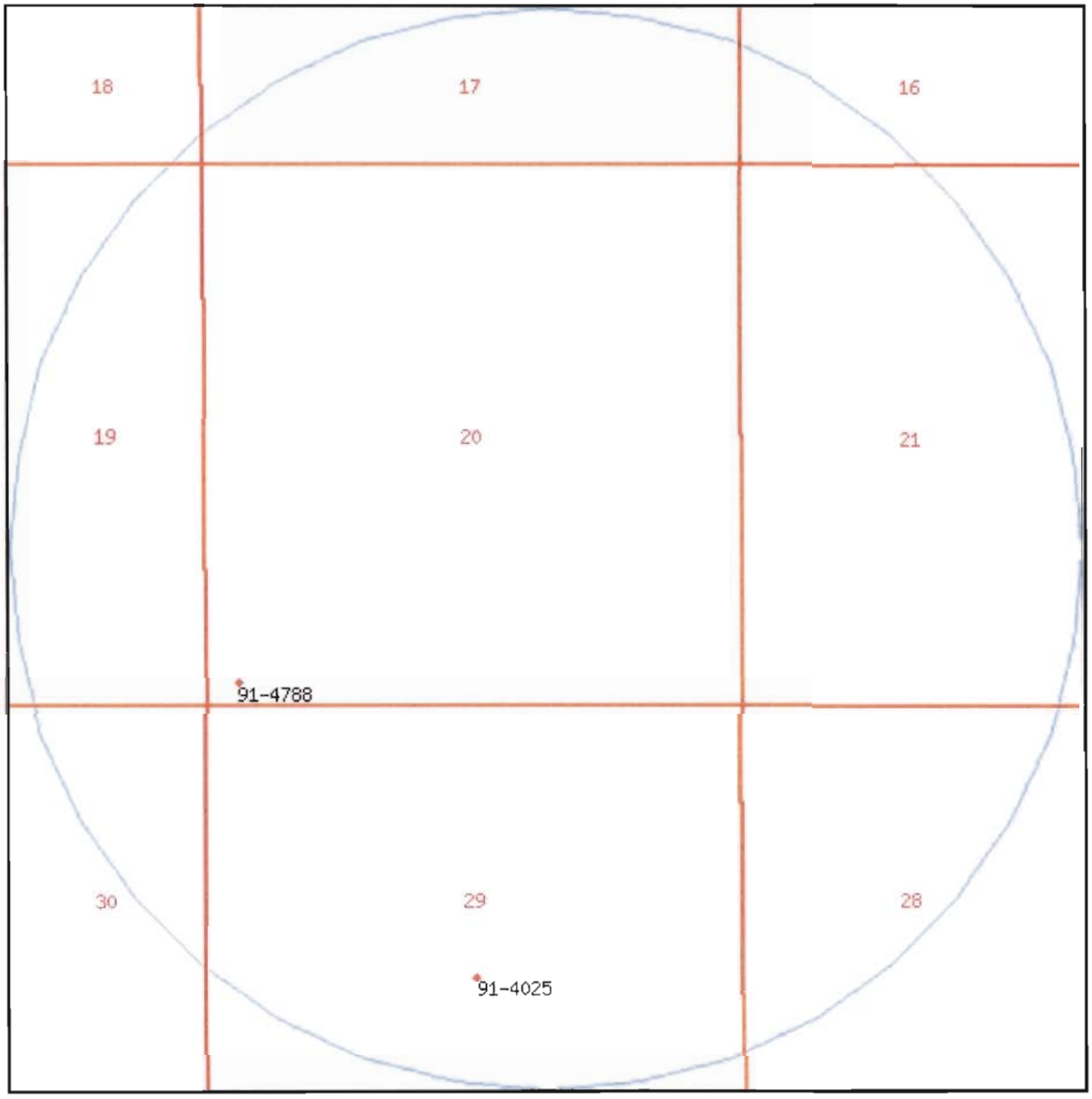
Mark L. Jones	August 12, 2005 / 2:20 pm
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	12
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	20	0
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Final Score 17 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.


18
17
16
19
20
21
91-4788
30
29
28
91-4025
0
700
1400
2100
2800 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
91-2398	Point to Point		P	18690000	S	0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN.
	0 0 29 14S 9E SL							675 EAST 500 SOUTH, SUITE 500
91-2400	Point to Point		P	18690000	S	0.000	0.000	PRICE FIELD OFFICE USA BUREAU OF LAND MANAGEMENT
	0 0 29 14S 9E SL							125 SOUTH 600 WEST
91-4025	Point to Point		P	18690000	S	0.000	0.000	GEORGE TELONIS
	0 0 29 14S 9E SL							PRICE UT 84501
91-4788	Surface		P	18690000	S	0.011	0.000	ALAN L. THOMAS
	N240 E310 SW 20 14S 9E SL							RT. 2 BOX 49M1

UTAH DIVISION OF WATER RIGHTS

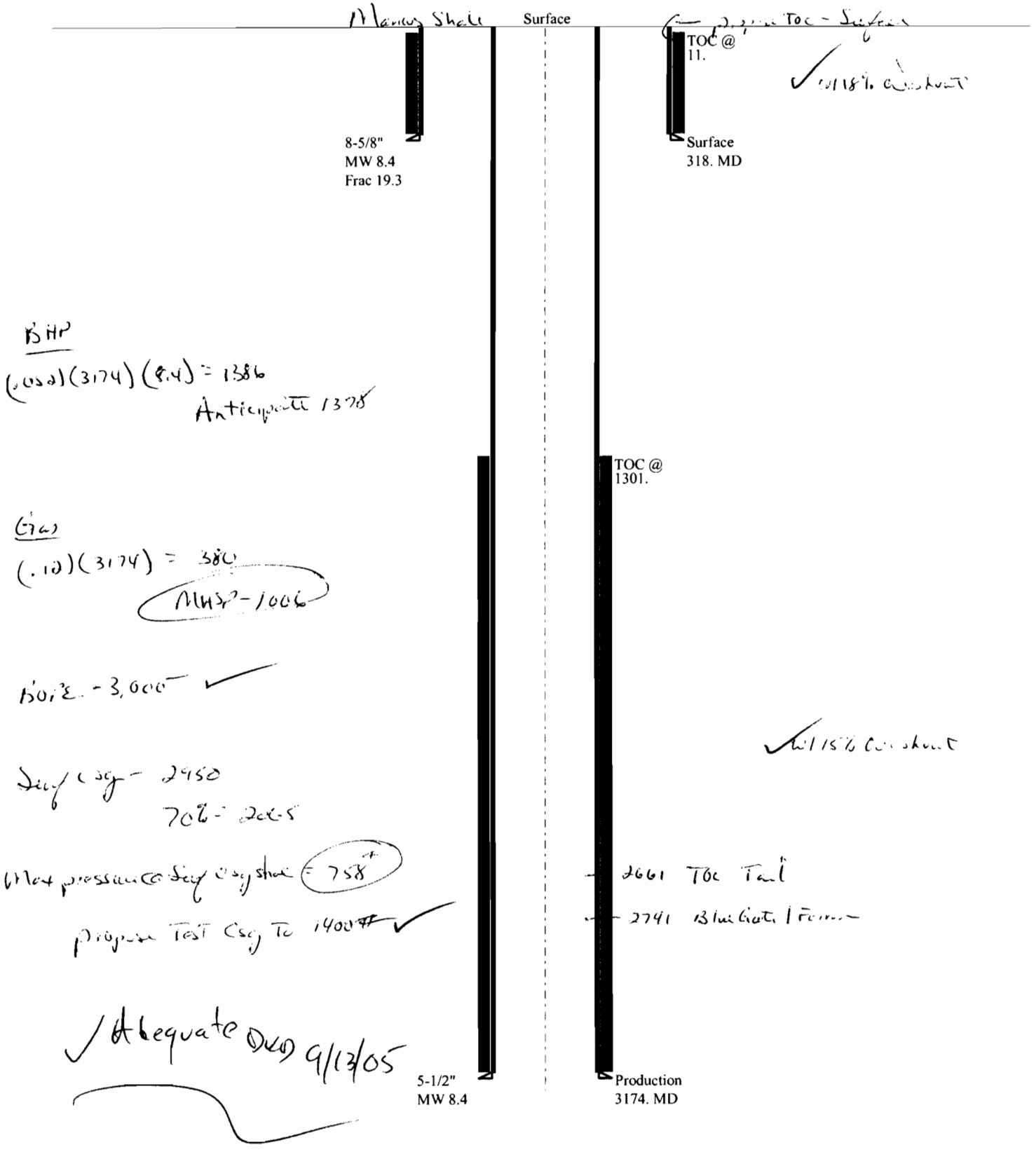
WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 09/09/2005 09:55 AM

Radius search of 5280 feet from a point N1530 W1924 from the SE corner, section 20, Township 14S, Range 9E, SL b&m
Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all

09-05 ConocoPhillips Telonis 20-901

Casing Schematic



BHP

(.052)(3174)(8.4) = 1386

Anticipate 1378

Gas

(.10)(3174) = 380

MWSP - 1006

BOPE - 3,000

Surf Csg - 2950

70% - 2065

Max pressure Surf Csg shut = 758

Propose Test Csg To 1400

2661 Toc Tail

2741 Blue Gate Fm

Adequate DKD 9/13/05

Approx. 718 ft. from unleased tract

Well name:	**09-05 ConocoPhillips Telonis 20-901**
Operator:	**ConocoPhillips**
String type:	Surface
Project ID:	43-007-31031
Location:	Carbon County

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 280 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 318 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 278 ft

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 79 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 162 ft

Cement top: 11 ft

Completion type is subs

Non-directional string.

Re subsequent strings:

Next setting depth: 3,174 ft

Next mud weight: 8.400 ppg

Next setting BHP: 1,385 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 318 ft

Injection pressure 318 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	318	8.625	24.00	J-55	ST&C	318	318	7.972	15.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	139	1370	9.873	318	2950	9.28	7	244	36.58 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining

Phone: 801-538-5280

FAX: 801-359-3940

Date: September 12,2005

Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 318 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**09-05 ConocoPhillips Telonis 20-901**
Operator:	**ConocoPhillips**
String type:	Production
Project ID:	43-007-31031
Location:	Carbon County

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,004 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,385 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 2,770 ft

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 119 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 1,301 ft

Completion type is subs

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3174	5.5	17.00	N-80	LT&C	3174	3174	4.767	109.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1385	6290	4.541	1385	7740	5.59	47	348	7.39 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining

Phone: 801-538-5280

FAX: 801-359-3940

Date: September 12,2005

Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3174 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ConocoPhillips

ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, UT 84501

September 02, 2005

Mr. Brad Hill
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Brad:

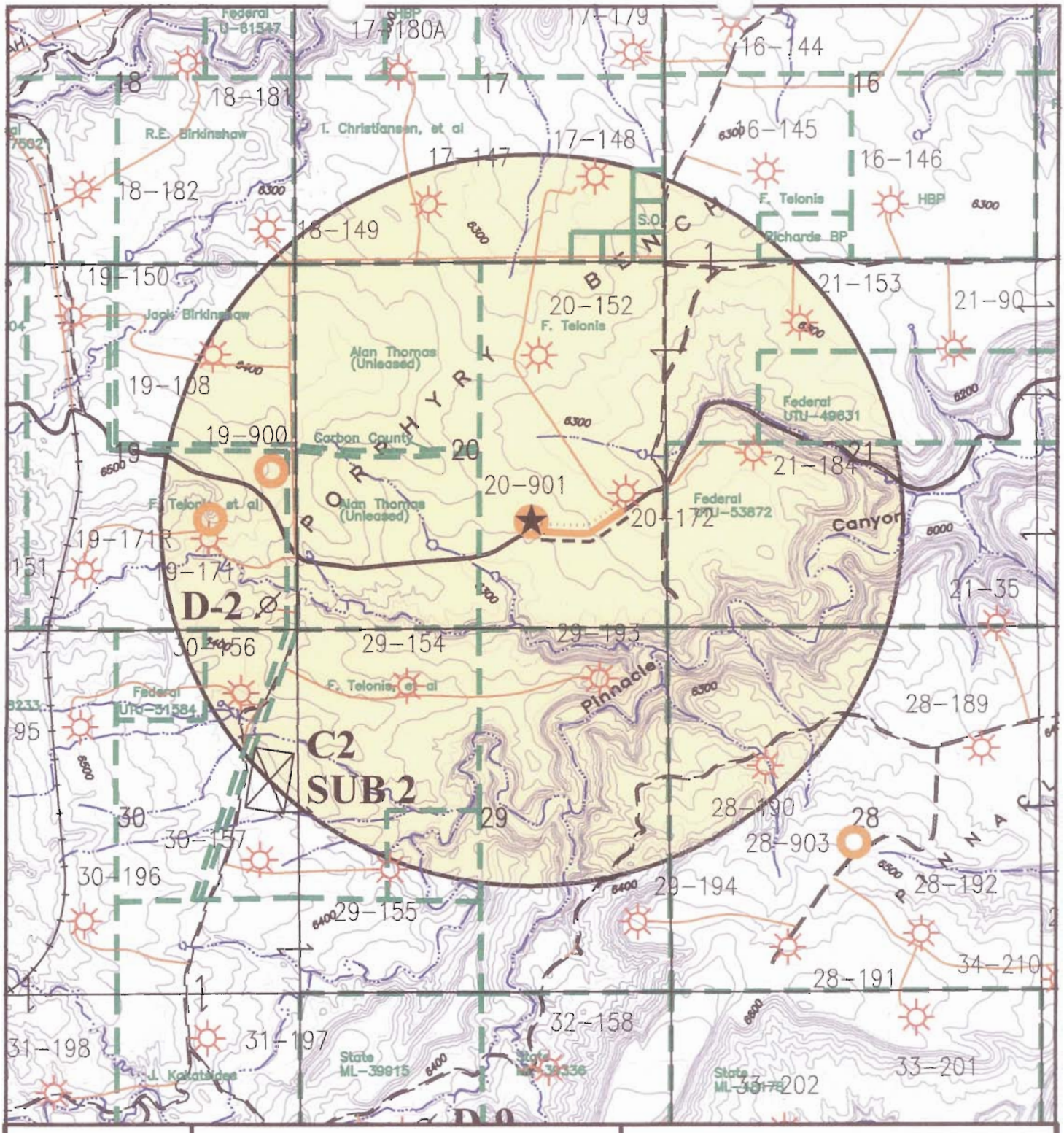
Enclosed are revised maps for the Telonis 19-900 and Telonis 20-901 APDs. The previous maps in the existing APDs had incorrectly identified the mineral owner of the west half of section 20 as Carbon County. Carbon County only owns a narrow right-of-way that crosses through the middle of the west half of section 20. The mineral owner is Alan Thomas. The acreage is unleased. There is at least 460 feet between the edge of Mr. Thomas' lease and the two wells proposed by ConocoPhillips.

I have included several copies so that you can replace the old map in the APD currently being reviewed by your office. If you have any questions please contact me at 435/613-9777 ext. 21 or 435/820-9807 (cell). Thanks for your help.

Sincerely,

Jean Semborski
Construction Supervisor

Attachment
Cc: well file



LEGEND

Proposed Well Location:
Other Proposed Well Locations:
Proposed Powerline:
Proposed Pipeline:
Proposed Roads:
Lease Boundary:
Existing Wells:

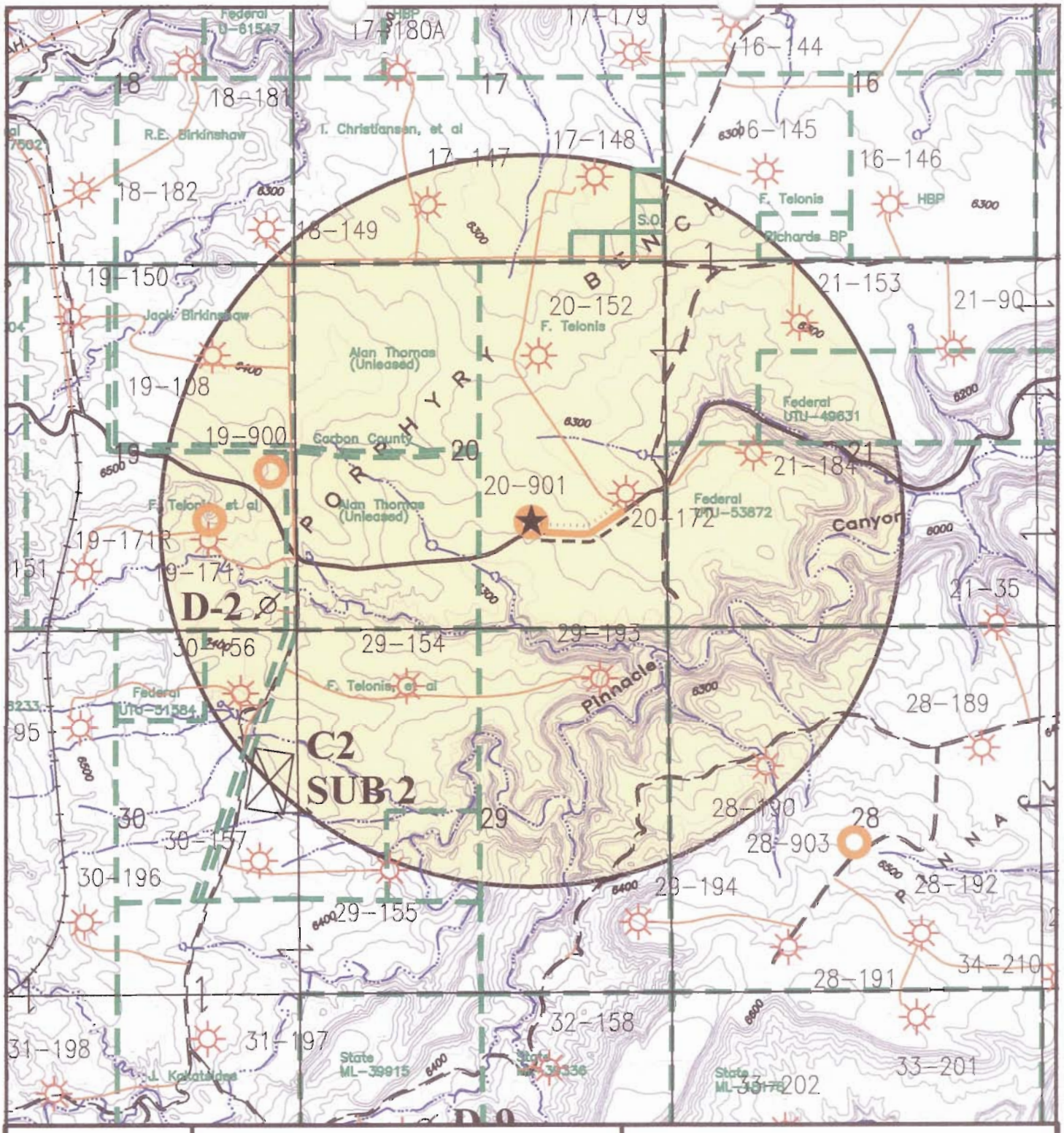
Scale: 1" = 2000'

August 24, 2005

ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, Utah 84501
Phone: (435) 613-9777
Fax: (435) 613-9782

ConocoPhillips Company

WELL # 21-901
Section 20, T14S, R9E, S.L.B.&M.
Exhibit B 1 of 2



LEGEND

Proposed Well Location:
Other Proposed Well Locations:
Proposed Powerline:
Proposed Pipeline:
Proposed Roads:
Lease Boundary:
Existing Wells:

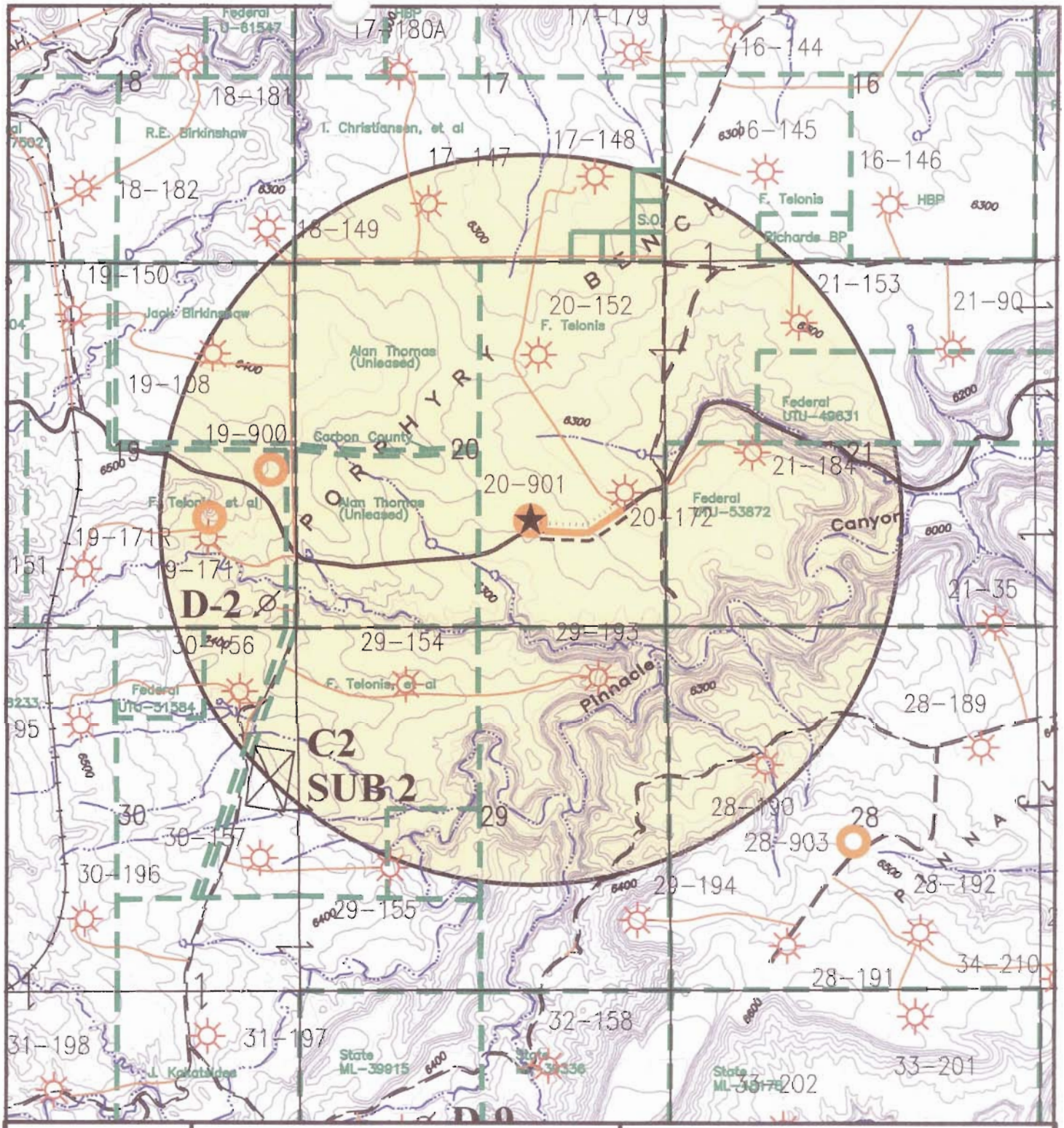
Scale: 1" = 2000'

August 24, 2005

ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, Utah 84501
Phone: (435) 613-9777
Fax: (435) 613-9782

ConocoPhillips Company

WELL # 21-901
Section 20, T14S, R9E, S.L.B.&M.
Exhibit B 1 of 2


Federal U-61547
HBP
17-180A
17-179
16-144
18
17
16
18-181
R.E. Birkinshaw
T. Christiansen, et al
17-148
16-145
16-146
18-182
F. Telonis
HBP
Richards BP
18-149
S.O.
BLUCAN
19-150
21-153
21-90
Jack Birkinshaw
20-152
F. Telonis
Alan Thomas (Unleased)
19-108
Federal UTU-49631
19-900
Carbon County
20
21
21-184
20-901
F. Telonis, et al
Alan Thomas (Unleased)
Federal UTU-53872
20-172
Canyon
19-171R
19-174
D-2
21-35
29-154
29-193
Pinnacle
F. Telonis, et al
Federal UTU-31584
28-189
C2
SUB 2
30
29
28-190
28
28-903
28-192
30-157
30-196
29-194
29-155
28-191
34-210
32-158
31-198
31-197
State ML-39915
State ML-39336
State ML-39178
33-201
202
D-9
LEGEND
Proposed Well Location:
Other Proposed Well Locations:
Proposed Powerline:
Proposed Pipeline:
Proposed Roads:
Lease Boundary:
Existing Wells:
Scale: 1" = 2000'
August 24, 2005
ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, Utah 84501
Phone: (435) 613-9777
Fax: (435) 613-9782
ConocoPhillips Company
WELL # 21-901
Section 20, T14S, R9E, S.L.B.&M.
Exhibit B 1 of 2

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

September 13, 2005

ConocoPhillips Company
P O Box 851
Price, UT 84501

Re: Telonis 20-901 Well, 1530' FSL, 1924' FEL, NW SE, Sec. 20, T. 14 South, R. 9 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31031.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: ConocoPhillips Company

Well Name & Number Telonis 20-901

API Number: 43-007-31031

Lease: Fee

Location: NW SE **Sec.** 20 **T.** 14 South **R.** 9 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☒ Gas ☐

2. Name of Operator
ConocoPhillips

3. Address and Telephone No.
6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec.,T., R:, M., or Survey Description)
1530' FSL, 1924' FEL
NW/SE, Sec. 20, T14S, R09E, SLB&M

5. Lease Designation and Serial No.
Private

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Drunkards Wash UTU-67921X

8. Well Name and No.
Telonis 20-901

9. API Well No.
43-007-31031

10. Field and Pool, or Exploratory Area
Drunkards Wash

11. County or Parish, State
Carbon County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Online Notice	☐ Change of Plans
☐ Subsequent Report	☐ Change of Name	☐ New Construction
☐ Final Abandonment Notice	☐ Recompletion	☐ Non-Routine Fracturing
	☐ Plugging Back	☐ Water Shut-Off
	☐ Casing Repair	☐ Conversion to Injection
	☐ Altering Casing	☐ Dispose Water
	☒ Other Well Report	(Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that this well was spud on 10/07/2005 at 8:45 p.m. with the Pense #9 Rig.

RECEIVED
OCT 18 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Lynnette Allred Title Sr. Operations Assistant Date October 14, 2005

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*** See Instructions on Reverse Side**

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
Private

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Drunkards Wash UTU-67921X

1. Type of Well
☐ Oil ☒ Gas ☐

8. Well Name and No.
Telonis 20-901

2. Name of Operator
ConocoPhillips

9. API Well No.
43-007-31031

3. Address and Telephone No.
6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (435) 613-9777

10. Field and Pool, or Exploratory Area
Drunkards Wash

4. Location of Well (Footage, Sec.,T., R:, M., or Survey Description)
1530' FSL, 1924' FEL
NW/SE, Sec. 20, T14S, R09E, SLB&M

11. County or Parish, State
Carbon County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Online Notice	☐ Change of Plans
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☐ Final Abandonment Notice	☐ Recompletion	☐ Non-Routine Fracturing
	☐ Plugging Back	☐ Water Shut-Off
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	☒ Other Well Report	(Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

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OCT 18 2005
DIV. OF OIL, GAS & MINING

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*** See Instructions on Reverse Side**

ConocoPhillips

Daily Activity and Cost Summary

TELONIS 20-901

API/UWI	Surface Legal Location	Field Name	BU/JV	Latitude (DMS)	Longitude (DMS)
430073103100	SEC 20-T14S-R9E	DRUNKARD WASH	Lower 48 - MA	39° 55' 38.999" N	2° 52' 1.108447E-11" E
Well Type	**Well Configuration Type**	**Original KB Elevation (ft)**	**KB-Ground Distance (ft)**	**KB-CF (ft)**	**ConocoPhillips WI (%)**
Development					

Job Category	Primary Job Type	Secondary Job Type	Working Interest (%)
DRILLING	Drilling Original		
Start Date	**End Date**	**AFE Number**	**Total AFE Amount**
10/8/2005		WAR.UIN.S314	261,518.00

Objective
DRILL

Summary

Contractor	Rig Name/No	Rig Type
PENSE BROS DRILLING	9	LAND RIG
NABORS DRLG CO	1111	LAND RIG

Rpt No.	Start Date	End Date	Day Total	Cum Cost	Last 24hr Sum
1.0	10/7/2005	10/8/2005	25,275.00	25,275.00	MOVE ON AND RIG UP, SPUD WELL @ 2045HRS, SET CONDUCTOR, DRILLING 11IN HOLE
2.0	10/8/2005	10/9/2005	50,783.00	76,058.00	DRILL 11IN HOLE TO 420FT, RUN SURFACE CSG, CEMENT, N/UP DRILL 7 7/8IN HOLE TO
3.0	10/9/2005	10/10/2005	21,920.00	97,978.00	HAMMER TO 2845FT, TOOH, RIH W/ TRICONE, DRILL 7 7/8IN HOLE TO 3180FT TD @ 1300HRS, 10.09.05, TOOH, R/DOWN AND MOVE TO 900 LOCATION
4.0	10/10/2005	10/11/2005	63,127.00	161,105.00	MOVE ON WORKOVER, RIG UP, RUN CSG AND CEMENT SAME
5.0	10/11/2005	10/12/2005	2,000.00	163,105.00	SHUT DOWN WAITING ON CEMENT TO CURE.
6.0	10/12/2005	10/13/2005	10,040.00	173,145.00	N/D 9" BOP STACK, N/U 9" x 3K 7 1/16" B-SECTION, N/U 7 1/16" 5K BOP. TESTED BOTH SET OF RAMS TO COPC SPECIFICATION. RACK OUT AND R/D ALL 5.5" CASING EQUIPMENT. R/U & RIH W/ 4 3/4" SMITH ROCK BIT. W/ 3 1/8" DRILL COLLARS. XO BACK TO 2 7/8" TBG. TAG STAGE TOOL @ 2438', DRILLED OUT STAGE TOOL, TIH TO 3152' TAG TOP OF CEMENT. LEFT 21' OF CEMENT IN THE HOLE. L/D 50 JTS OF 2 7/8" TBG, SHUT DOWN FOR THE NIGHT.

ConocoPhillips

Daily Operations

TELONIS 20-901

Report Date - 10/12/2005 to 10/13/2005

Operations at Report Time
POOH W/ TBG & BHA

24hr Forecast
FINISH L/D WORK STRING. N/D BOP, N/U NIGHT CAP, RDMO RIG 11-11 TO 171R.

Last 24hr Summary
N/D 9" BOP STACK, N/U 9" x 3K 7 1/16" B-SECTION, N/U 7 1/16" 5K BOP. TESTED BOTH SET OF RAMS TO COPC SPECIFICATION. RACK OUT AND R/D ALL 5.5" CASING EQUIPMENT. R/U & RIH W/ 4 3/4" SMITH ROCK BIT. W/ 3 1/8" DRILL COLLARS. XO BACK TO 2 7/8" TBG. TAG STAGE TOOL @ 2438', DRILLED OUT STAGE TOOL, TIH TO 3152' TAG TOP OF CEMENT. LEFT 21' OF CEMENT IN THE HOLE. L/D 50 JTS OF 2 7/8" TBG, SHUT DOWN FOR THE NIGHT.

Remarks
NO HSE INCIDENTS IN THE LAST 24 HRS.

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
34.00	34.00	SUNNY	60.0	CALM

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	08:00	8.00	PROD1	WELLPR	OTHR	P	SHUT IN AT THIS TIME
08:00	09:00	1.00	PROD1	WELLPR	OTHR	P	SAFETY MEETING W/ RIG CREW. REVIEWED DAILY ACTIVITY WITH THE CREW. PREFORMED 1 COPC ORIENTATION.
09:00	12:00	3.00	PROD1	WELLPR	OTHR	P	R/D 9" TOWNSON BOPs. N/U 9" x 3K TO 5K 7 1/16 B-SECTION. N/U 7 1/16" BOP TESTED BOTH SET OF RAMS TO COPC SPECIFICATION. TESTED BLINDS AND 2 7/8" PIPE W/ ONE LOW TEST AND ONE HIGH TEST W/ REMOTE PANEL. HELD TEST ON EACH SET FOR 10 MIN. TEST HELD GOOD.
12:00	13:00	1.00	PROD1	WELLPR	OTHR	P	R/D 5.5" CASING EQUIPMENT. TIDE RIG BACK TO FAST LINE.
13:00	15:00	2.00	PROD1	WELLPR	OTHR	P	OD & ID BHA, TALLY 2 7/8" WORK STRING. RIH 4 3/4" SMITH ROCK BIT, 4- 3 1/8" DRILL COLLARS, XO BACK TO 2 7/8" TBG, TAG STAGE TOOL @ 2438' W/ 76 JTS IN THE HOLE.
15:00	16:00	1.00	PROD1	WELLPR	OTHR	P	R/U POWER SWIVEL, AND CIRCULATING EQUIPMENT. BROKE CIRCULATION 2.5 BPM. GOT GOOD RETURNS TO SURFACE. TAG UP ON STAGE TOOL 2438'. COMMENCE DRILLING OUT STAGE TOOL.
16:00	17:45	1.75	PROD1	WELLPR	OTHR		DRILLED THROUGH DV-TOOL. REAM ED AND WORKED THE 2.5' SECTION OF THE DV-TOOL GOOD. CIRCULATED BOTTOMS UPs.
17:45	18:00	0.25	PROD1	WELLPR	OTHR		SHUT DOWN RIG PUMP, R/D POWER SWIVEL.
18:00	19:00	1.00	PROD1	WELLPR	OTHR	P	RIH W/ A TOTAL OF 96 JTS OF 2 7/8" TBG. TAG CEMENT TOP IN 5.5 CASING @ 3152'.
19:00	20:00	1.00	PROD1	WELLPR	OTHR		L/D 50 JTS OF 2 7/8" TBG.
20:00	20:30	0.50	PROD1	WELLPR	OTHR		SHUT DOWN & SECURED WELLHEAD FOR THE NIGHT.
20:30	00:00	3.50	PROD1	WELLPR	OTHR		SHUT IN, WAITING ON DAY LIGHT.

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	
Riser Tension (kips)					

RECEIVED
OCT 18 2005

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv
JOHNNY DAMRON	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	CONOCOPHILLIPS CO	Operator	2		27.00	
True	PENSE BRS. DRILLING	Contractor	0		0.00	
True	NELCO CONTRACTORS, INC.	Contractor	1		6.00	
True	HALLIBURTON	Contractor	0		0.00	
True	QUIK TEST	Contractor	0		0.00	
True	NABORS DRILLING CO	Contractor	5		65.00	

STOP Cards Submitted

Company	No. Rpts	Comment
NABORS	7	2 JSA REVIEW & SAFETY MEETING. 1 COPC ORIENTATION. 7 STOP CARDS

ConocoPhillips

Daily Operations

TELONIS 20-901

Report Date - 10/11/2005 to 10/12/2005

Operations at Report Time
SHUT DOWN

24hr Forecast
DRILL OUT STAGE TOOL.

Last 24hr Summary
SHUT DOWN WAITING ON CEMENT TO CURE.

Remarks
SHUT DOWN FOR THE LAST 24 HRS

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
33.00	33.00	CALM	60.0	

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	00:00	24.00	PROD1	WELLPR	WOC	P	SHUT DOWN, WAITING ON CEMENT TO CURE.

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	**pH**	**Pf (mL/mL)**	**Mf (mL/mL)**	**Sand (%)**	**Low Gravity Solids (%)**	**High Gravity Solids (%)**
Gel 10 sec (lbf/100ft²)	**Gel 10 min (lbf/100ft²)**	**Gel 30 min (lbf/100ft²)**	**Lime (lb/bbl)**	**Mud Lost to Hole (bbl)**	**Solids (%)**	**Oil Water Ratio**

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	**Temperature - Low (°F)**	**Visibility (miles)**	**Ceiling (ft)**	**Wind Speed (knots)**	**Wind Direction (°)**
Current Speed (knots)	**Current Direction (°)**	**Wave Height (ft)**	**Wave Direction (°)**	**Wave Period (s)**	**Swell Height (ft)**

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv
JOHNNY DAMRON	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	CONOCOPHILLIPS CO	Operator	0		0.00	
True	PENSE BRS. DRILLING	Contractor	0		0.00	
True	NELCO CONTRACTORS, INC.	Contractor	0		0.00	
True	HALLIBURTON	Contractor	0		0.00	
True	QUIK TEST	Contractor	0		0.00	
True	NABORS DRILLING CO	Contractor	0		0.00	

STOP Cards Submitted

Company	No. Rpts	Comment
NABORS	0	RIG ACTIVITY WERE SHUT DOWN AT THIS TIME.

ConocoPhillips

Daily Operations

TELONIS 20-901

Report Date - 10/10/2005 to 10/11/2005

Operations at Report Time
RIGGING DOWN CEMENTERS,

24hr Forecast
DRILL OUT STAGE TOOL

Last 24hr Summary
MOVE ON WORKOVER, RIG UP, RUN CSG AND CEMENT SAME

Remarks
NO HSE INCCIDENTS REPORTED LAST 24HRS

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
32.00	32.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	09:00	9.00	PROD1	CASING	WODL	P	WAITING ON DAYLIGHT TO MOVE RIG ON TO RUN CSG,
09:00	10:30	1.50	PROD1	CASING	RURD	P	RIG UP WORKOVER AND TALLY CSG,
10:30	18:00	7.50	PROD1	CASING	RNCS	P	RUN 76 JOINTS OF 5 1/2", 17 PPF LTC N-80, SHOE @ 3174', TOP OF MARKER JOINT 14 @ 2605.9', TOP OF DV TOOL @ 2438.2'.
18:00	20:00	2.00	PROD1	CEMENT	CIRC	P	RIGGED UP HSE, CONDUCTED SAFETY MEETING AND PRESSURE TESTED THE CEMENTING LINES TO 5000 PSI, PUMPED 150 BBLS 2% KCL WATER INCLUDING 20 BBLS SPACER WITH 5 LBS/BBL BENTONITE, NO RETURN, PUMPED 99 SX STANDARD CEMENT WITH 10% Cal Seal 60, 1% Calcium Chloride AND 0.25 LB/SK Flocele WITH SLURRY DENSITY OF 14.2 PPG AND SLURRY VOLUME OF 28 BBLS. DROPPED THE PLUG AND DISPLACED WITH 73 BBLS OF 2% KCL WATER, DROPPED THE BOMB AND WAITED 15 MINUTES, PUMPED ONE BBL WATER AND OPENED THE DV TOOL WITH 600 PSI, PUMPED 86 BBLS WATER WITH NO RETURN, SWITCHED TO RIG PUMP AND STARTED PUMPING 1 1/2 BBLS OF WATER PER MINUTE WITH NO RETURN WHILE WOC.
20:00	21:00	1.00	PROD1	CEMENT	CIRC	P	PUMPING 1 1/2 BBLS WATER PER MINUTE WITH RIG PUMP WHILE WOC WITH NO RETURN.
21:00	22:00	1.00	PROD1	CEMENT	CIRC	P	STOPPED PUMPING WATER.
22:00	23:00	1.00	PROD1	CEMENT	CIRC	P	STARTED PUMPING 2%KCL WATER, 1 1/2 BBLS/MIN, NO RETURN.
23:00	00:00	1.00	PROD1	CEMENT	CIRC	P	SECOND STAGE CEMENT, PUMPED 275 SX 50/50 Poz CEMENT, 0.8% BENTONITE, 10% Cal Seal 60, 0.25 LB/SK Flocele, WITH SLURRY DENSITY OF 12.5 PPG AND SLURRY VOLUME OF 97. BBLS, RELEASED THE WIPER PLUG AND DISPLACED THE CASING TO DV TOOL WITH 56.7 BBLS OF 2% KCL WATER, CLOSED THE DV TOOL WITH 2000 PSI, WITH NO RETURN. RIGGED DOWN HSE AND SECURE THE WELL.
00:00	00:00						

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	CONOCOPHILLIPS CO	Operator	2		24.00	
True	PENSE BRS. DRILLING	Contractor	0		120.00	
True	NELCO CONTRACTORS, INC.	Contractor	4		5.00	
True	HALLIBURTON	Contractor	4		4.00	
True	QUIK TEST	Contractor	0		3.00	
True	NABORS DRILLING CO	Contractor	4		18.00	

STOP Cards Submitted

Company	No. Rpts	Comment

ConocoPhillips

Daily Operations

TELONIS 20-901

Report Date - 10/9/2005 to 10/10/2005

Operations at Report Time
WO DAYLIGHT TO RUN CSG

24hr Forecast
RUN 5 1/2SG AND CEMENT,

Last 24hr Summary
HAMMER TO 2845FT, TOOH, RIH W/ TRICONE, DRILL 7 7/8IN HOLE TO 3180FT TD @ 1300HRS, 10.09.05, TOOH, R/DOWN AND MOVE TO 900 LOCATION

Remarks
NO HSE INCCIDENTS REPORTED LAST 24HRS

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
31.00	31.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	02:45	2.75	PROD1	DRILL	DRLG	P	PRE TOUR SFTY MTG, DISCUSS TOOH, COWS IN THE ROAD,
02:45	03:15	0.50	PROD1	DRILL	CIRC	P	CLEAN HOLE
03:15	05:30	2.25	PROD1	DRILL	TRIP	P	TOOH F/ TRICCONE
05:30	06:30	1.00	PROD1	DRILL	TRIP	P	P/UP 7 7/8IN TRICONE, STABILIZER, 5 DC, TOTAL BHA 180FT, TIH
06:30	08:00	1.50	PROD1	DRILL	TRIP	P	TIH, REAM LAST 40FT,
08:00	13:00	5.00	PROD1	DRILL	DRLG	P	DRILL 2845FT - 3180FT, TD @ 1300HRS 10.09.05,
13:00	14:00	1.00	PROD1	DRILL	CIRC	P	CLEAN HOLE
14:00	17:00	3.00	PROD1	DRILL	TRIP	P	TOOH, PUMP 100BBLS OF 2%KCL @ 2500FT AND 1500FT,
17:00	18:00	1.00	PROD1	DRILL	RURD	P	RIG DOWN AND MOVE TO 900 LOCATION, RELEASE RIG @ 1900HRS 10.09.05

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	**pH**	**Pf (mL/mL)**	**Mf (mL/mL)**	**Sand (%)**	**Low Gravity Solids (%)**	**High Gravity Solids (%)**
Gel 10 sec (lbf/100ft²)	**Gel 10 min (lbf/100ft²)**	**Gel 30 min (lbf/100ft²)**	**Lime (lb/bbl)**	**Mud Lost to Hole (bbl)**	**Solids (%)**	**Oil Water Ratio**

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	**Temperature - Low (°F)**	**Visibility (miles)**	**Ceiling (ft)**	**Wind Speed (knots)**	**Wind Direction (°)**
Current Speed (knots)	**Current Direction (°)**	**Wave Height (ft)**	**Wave Direction (°)**	**Wave Period (s)**	**Swell Height (ft)**

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	CONOCOPHILLIPS CO	Operator	2		24.00	
True	PENSE BRS. DRILLING	Contractor	9		120.00	
True	NELCO CONTRACTORS, INC.	Contractor	4		5.00	
True	HALLIBURTON	Contractor	4		4.00	
True	QUIK TEST	Contractor	2		3.00	

STOP Cards Submitted

Company	No. Rpts	Comment

ConocoPhillips

Daily Operations

TELONIS 20-901

Report Date - 10/8/2005 to 10/9/2005

Operations at Report Time
DRILLING AHEAD @ 2215FT

24hr Forecast
TD WELL AND MOVE OFF LOCATION

Last 24hr Summary
DRILL 11IN HOLE TO 420FT, RUN SURFACE CSG, CEMENT, N/UP DRILL 7 7/8IN HOLE TO

Remarks
NO HSE INCIDENTS REPORTED LAST 24HRS,

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
30.00	30.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	02:00	2.00	SURFAC	DRILL	DRLG	P	DRILL 11IN HOLE TO 420FT, TOOH
02:00	04:00	2.00	SURFAC	CASING	RNCS	P	RIH W/ 8 5/8IN GS + 14JTS OF 8 5/8IN CSG, LAND @ 412FT, 19IN BELOW GL, CENTRALIZERS ON 2,5,9, CEMENT BASKET ON JT13,
04:00	05:00	1.00	SURFAC	CEMENT	RURD	P	PRE JOB SFTY MTG, R/UP CEMENTERS,
05:00	05:45	0.75	SURFAC	CEMENT	CIRC	P	TEST LINES TO 1000PSI, PUMP 30BBLS OF FRESH H2O AHEAD, MIX AND PUMP 180SX OF TYPE V CEMENT W/ 2% CACL2 + .25#SK OF FLOCELE, DISPLACE W/ 23BBLS OF FRESH H2O, CLOSE VALVE @ 0545HRS, 10BBLS GOOD CEMENT TO SURFACE,
05:45	09:45	4.00	SURFAC	CEMENT	WOC	P	WOC
09:45	13:45	4.00	SURFAC	TREBOP	RURD	P	BREAK LOOSE, N/UP WELLHEAD, BOP SAFETY MTG W/ RANDY LOTO, HOTWORK, CONFINED SPACE PRESENTATION,
13:45	15:00	1.25	SURFAC	TREBOP	BOPE	P	TEST BOP, BLINDS,PIPE RAMS, MANIFOLD, 250PSI LOW, 2000PSI HIGH, 5/10 MINUTES, CSG 250PSI LOW 500PSI HIGH, 5/30 MINUTES,
15:00	16:00	1.00	SURFAC	DRILL	TRIP	P	TIH, TAG CEMENT @ 385FT, DRILL OUT CEMENT
16:00	20:30	4.50	PROD1	DRILL	DRLG	P	DRILL 7 7/8IN HOLE TO 1735FT
20:30	00:00	3.50	PROD1	DRILL	DRLG	P	DRILL 1735FT - 2215FT

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	CONOCOPHILLIPS CO	Operator	2		24.00	
True	PENSE BRS. DRILLING	Contractor	9		120.00	
True	NELCO CONTRACTORS, INC.	Contractor	4		5.00	
True	HALLIBURTON	Contractor	4		4.00	
True	QUIK TEST	Contractor	2		3.00	

STOP Cards Submitted

Company	No. Rpts	Comment

ConocoPhillips

Daily Operations

TELONIS 20-901

Report Date - 10/7/2005 to 10/8/2005

Operations at Report Time
DRILLING 11IN HOLE @ 205FT

24hr Forecast
SET SURFACE, N/UP, DRILL AHEAD W/ 7 7/8IN HOLE

Last 24hr Summary
MOVE ON AND RIG UP, SPUD WELL @ 2045HRS, SET CONDUCTOR, DRILLING 11IN HOLE

Remarks
NOHSE INCIDENTS REPORTED LAST 24HRS,

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
29.00	29.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
19:00	20:45	1.75	MIRU	MOVE	RURD	P	MOVE ON RIG UP, PREP TO SPUD,
20:45	21:30	0.75	MIRU	DRILL	DRLG	P	SPUD @ 2045HRS 10.07.05, DRILL AND SET 16.5FT OF 12 3/4IN CONDUCTOR,
21:30	22:00	0.50	MIRU	DRILL	RURD	P	N/U TO DRILL 11IN SURFACE HOLE,
22:00	00:00	2.00	MIRU	DRILL	DRLG	P	DRILL 11IN HOLE TO 205FT,

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	**pH**	**Pf (mL/mL)**	**Mf (mL/mL)**	**Sand (%)**	**Low Gravity Solids (%)**	**High Gravity Solids (%)**
Gel 10 sec (lbf/100ft²)	**Gel 10 min (lbf/100ft²)**	**Gel 30 min (lbf/100ft²)**	**Lime (lb/bbl)**	**Mud Lost to Hole (bbl)**	**Solids (%)**	**Oil Water Ratio**

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	**Temperature - Low (°F)**	**Visibility (miles)**	**Ceiling (ft)**	**Wind Speed (knots)**	**Wind Direction (°)**
Current Speed (knots)	**Current Direction (°)**	**Wave Height (ft)**	**Wave Direction (°)**	**Wave Period (s)**	**Swell Height (ft)**

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	CONOCOPHILLIPS CO	Operator	2		24.00	
True	PENSE BRS. DRILLING	Contractor	9		120.00	
True	NELCO CONTRACTORS, INC.	Contractor	4		5.00	

STOP Cards Submitted

Company	No. Rpts	Comment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips
Operator Account Number: N 2335
Address: 6825 South 5300 West
city Price
state UT zip 84501
Phone Number: (435) 613-9777

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731030	Telonis 19-900	NESE	19	14S	09E	CARBON

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
XB	99999	11256	9/28/2005	10/20/05

Comments: New single well spud inside PA & inside of the Unit Boundary. CONFIDENTIAL K
FRSD

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731031	Telonis 20-901	NWSE	20	14S	09E	CARBON

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
XB	99999	11256	10/7/2005	10/20/05

Comments: New single well spud inside PA & inside of the Unit Boundary. CONFIDENTIAL K
FRSD

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

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OCT 18 2005
DIV. OF OIL, GAS & MINING
faxed 10/13/05

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Lynnette Allred
Name (Please Print)

Signature

Sr. Operations Assistant
Title

10/14/2005
Date

(5/2000)

CONFIDENTIAL ORIGINAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: Private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Telonis 20-901

2. NAME OF OPERATOR: ConocoPhillips Company

9. API NUMBER: 4300731031

3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501

PHONE NUMBER: (435) 613-9777

10 FIELD AND POOL, OR WILDCAT: Drunkards Wash

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1530' FSL & 1924' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1530' FSL & 1924' FEL
AT TOTAL DEPTH: 1530' FSL & 1924' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 T14 09E S

12. COUNTY: CARBON

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
10/7/2005	10/9/2005	11/19/2005	☐	☑	6312' GR

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 3,180 TVD 3,180	MD 3,174 TVD 3,174	N/A	MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Dual Induction Guard Log Gamma Ray, Comp Density, Comp Neutron Gamma Ray, Cement Bond Log.

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
15	12-3/4	Conductor	0	17					
11	8-5/8 J-55	24#	0	420		Type V 180	23	surface CIR	
7-7/8	5-1/2 N-80	17#	0	3,174		50/50 POZ 275	97		
						STAN 99	28	surface CIR	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	3,054							

26. PRODUCING INTERVALS FRSD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ferron Coal & Sar	2,777	2,982	2,777	2,982
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
2,777 2,982	.42	376	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

26. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2777' - 2982'	Sandpack of 445,742 lbs, 4908 BBLS of gel pad.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

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JAN 10 2006
DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION — **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
12/29/2005	12/30/2005	24		0	68	0	pumping

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
0	55	20	0.00	0	0		0	0	0	on-line

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

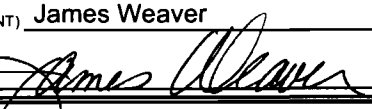
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Blue Gate/Ferron	2,741	2,953	Coals and sandstones 2776' - 2916'		2,953

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) James Weaver TITLE Uinta - Rockies Superintendent

SIGNATURE  DATE 1/5/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)